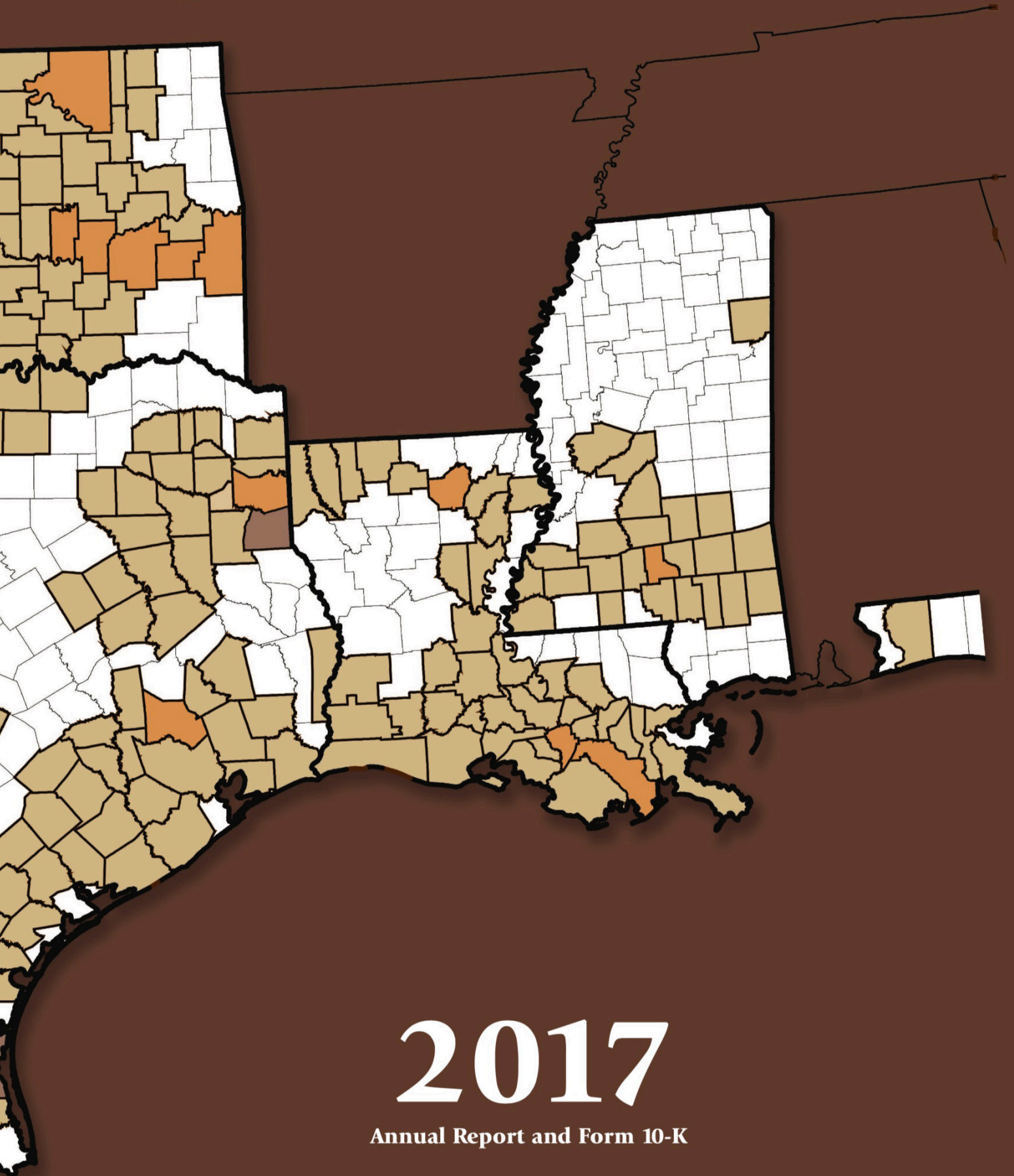


SA\BINE ROYALTY TRUST



2017

Annual Report and Form 10-K

The Trust

Sabine Royalty Trust (the “Trust”) was established as of December 31, 1982 by the Sabine Corporation Royalty Trust Agreement (the “Trust Agreement”) between Sabine Corporation and InterFirst Bank Dallas, N. A., as Trustee, and by the transfer from Sabine Corporation to the Trust of certain royalty and mineral interests in producing and proved undeveloped oil and gas properties in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas. These royalty interests are the only assets of the Trust, other than cash being held for the payment of expenses and liabilities and for distribution to the Unit holders.

There is no authorized estimate of the life of the Trust’s reserves. Independent petroleum engineering consultants estimate the volume of the Trust’s reserves as of January 1st of each year. The consultant’s report, together with such estimate, is published in the Form 10-K accompanying this report. Note 8 of the Notes to Financial Statements

of the Trust, titled “Supplemental Oil And Gas Information (Unaudited),” discloses the Trust’s interest in oil and gas reserves and the annual production levels of the Trust’s properties. Some analysts have attempted to calculate an estimated life of reserves at present levels of production by dividing the reported reserves by the current annual production. Such a result represents only the theoretical years of production at the most recent year’s production levels.

The monthly cash distributions of the Trust are mailed at the end of each month but the determination and announcement of the per Unit amount of the monthly distribution occur earlier in the month of distribution. The monthly distribution announcement date can vary between the second and tenth day of a month. Generally, the announcement is made on the third or fourth business day of each month.

Units of Beneficial Interest

The Units are listed and traded on the New York Stock Exchange under the symbol “SBR.” The following table sets forth the high and low sales prices for the Units and the aggregate amount of cash distributions paid by the Trust during the periods indicated.

	Sales Price		Distributions per Unit
	High	Low	
2017			
First Quarter	\$40.50	\$33.50	\$0.54370
Second Quarter	39.00	34.20	0.72290
Third Quarter	41.70	37.00	0.59480
Fourth Quarter	46.90	39.55	0.50697
2016			
First Quarter	\$34.75	\$22.75	\$0.54729
Second Quarter	35.78	28.93	0.40555
Third Quarter	40.99	33.01	0.48619
Fourth Quarter	37.85	33.46	0.49500

At February 15, 2018, there were 14,579,345 Units outstanding and approximately 1,109 Unit holders of record.

Selected Financial Data

	Years Ended December 31,				
	2017	2016	2015	2014	2013
Royalty Income	\$ 37,162,911	\$30,022,292	\$48,386,010	\$61,089,631	\$60,778,627
Distributable Income	34,729,057	27,475,994	45,964,673	58,687,974	58,719,392
Distributable Income per Unit.....	2.38	1.88	3.15	4.03	4.03
Total Assets at Year End	5,330,266	5,234,447	6,113,447	6,845,405	6,949,006
Distributions per Unit	2.37	1.93	3.11	4.10	3.92

To Unit holders:

We are pleased to present the 2017 Annual Report of Sabine Royalty Trust. The report is comprised of the Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2017. The Form 10-K contains important information concerning the Trust including financial statements, oil and gas reserve data attributable to the Trust's oil and gas royalty interests and other important information regarding the Trust and its properties.

Distributable income for the year ended December 31, 2017 was \$34,729,057 or \$2.38 per Unit. Royalty income for the year totaled \$37,162,911. The Trust also earned interest of \$40,514 from temporary investments of cash generated from royalty income prior to monthly distribution dates. General and administrative expenses for the year were \$2,474,368.

The Trust's average monthly per Unit distribution amount increased from \$.157049 in 2016 to \$.197364 in 2017. This reflected an increase in revenues which was attributable to higher sales prices for natural gas and oil as well as higher oil sales volumes; offset somewhat by lower natural gas sales volumes and higher operating expenses and taxes.

Production of gas attributable to the Trust's royalty interests (including plant products) for the year ended December 31, 2017 was 4,038,001 thousand cubic feet ("Mcf"), or an average daily production of 11,063 Mcf. The average price for 2017 gas production was \$2.87 per Mcf.

Production of oil for the same period totaled 408,827 barrels, or an average of 1,120 barrels per day. The average price received for 2017 production was \$46.86 per barrel.

The oil and gas industries had much volatility in 2017, with prices fluctuating widely throughout the year primarily due to high inventories and international instability, along with soft demand due to the warm winter.

Overall, prices received by the Trust for domestic oil production increased from an average of \$37.89 per barrel for 2016 to an average of \$46.86 per barrel for 2017. Oil production increased from 392,787 barrels in 2016 to 408,827 barrels in 2017. Gas production decreased from 4,238,672 Mcf in 2016 to 4,038,001 Mcf in 2017. Domestic gas prices increased from \$2.12 in 2016 to \$2.87 in 2017.

In 1982, when the Trust was first formed, it was estimated that the reserves for the Trust were approximately 9 million barrels of oil and 62 billion cubic feet of gas. At that time, the Trust was expected to

have a life span of 9 to 10 years and be fully depleted by 1993. In the 36 years since the inception, the Trust has produced approximately 21.0 million barrels of oil and 266 billion cubic feet of gas. As a result of this production, the Trust has paid out approximately \$1.314 billion to Unit holders over the years. With this year's reserve estimate of 6.7 million barrels of oil and 36.6 billion cubic feet of gas remaining, it could be estimated that the Trust still has a life span of 8 to 10 years. The current economic conditions create an environment that could further expand and enhance the distributions in the years to come.

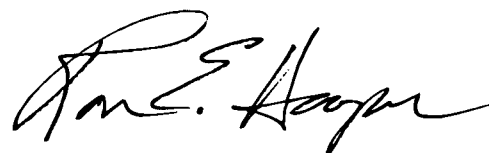
The level of pricing of oil and gas does affect the estimated life of the reserves of the Trust, but actual reserve quantities do not change except through production. As indicated by the tables included in Note 8, "Supplemental Oil and Gas Information," the Trust's estimated proved developed reserves continue to show substantial reserve life. Any revision of these reserves represents more accurate information on existing reserves and does not reflect any acquisition of new reserves or disposal of properties. The Trust continues to own only the royalty properties that were transferred to the Trust at the time of its creation and is prohibited by the Trust Agreement from acquiring additional oil and gas interests.

As previously disclosed, Simmons First National Corporation ("SFNC") completed its acquisition of First Texas BHC, Inc., the parent company of Southwest Bank. SFNC is the parent of Simmons Bank. SFNC merged Southwest Bank with Simmons Bank effective February 20, 2018.

The Trust has an Internet website, www.sbr-sabine.com. As a result, Unit holders and prospective investors have access to the Trust's filings with the Securities and Exchange Commission, annual tax booklet, press releases and other important information about the Trust.

Sabine Royalty Trust

By: Simmons Bank, Trustee



By Ron E. Hooper
SVP, Royalty Trust Management

March 22, 2018

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-K

(Mark One)

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended December 31, 2017

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

**For the transition period from _____ to _____
Commission File Number: 1-8424**

Sabine Royalty Trust

(Exact name of registrant as specified in its charter)

Texas
(State or other jurisdiction
of incorporation or organization)

71-0162300
(I.R.S. Employer
Identification No.)

**Simmons Bank
Suite 850
2911 Turtle Creek Boulevard
Dallas, Texas**
(Address of principal executive offices)

75219
(Zip Code)

Registrant's telephone number, including area code: **855-588-7839**

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class

Name of Each Exchange
on Which Registered

Units of Beneficial Interest

New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: **None**

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15 (d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act (check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

The aggregate market value of units of beneficial interest of the registrant (based on the closing sale price on the New York Stock Exchange as of the last business day of its most recently completed second fiscal quarter) held by non-affiliates of the registrant was approximately \$565 million.

At March 8, 2018, there were 14,579,345 units of beneficial interest outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

None

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PART I

Item 1. *Business.*

DESCRIPTION OF THE TRUST

Sabine Royalty Trust (the "Trust") is an express trust formed under the laws of the State of Texas by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement") made and entered into effective as of December 31, 1982, between Sabine Corporation, as trustor, and InterFirst Bank Dallas, N.A. ("InterFirst"), as trustee. The current trustee of the Trust is Simmons Bank, an Arkansas state-chartered bank ("Simmons Bank"). In accordance with the successor trustee provisions of the Trust Agreement, Simmons Bank, as trustee of the Trust (the "Trustee") is subject to all terms and conditions of the Trust Agreement. The principal office of the trust (sometimes referred to herein as the "Registrant") is located at 2911 Turtle Creek Boulevard, Suite 850, Dallas, Texas, 75219. The telephone number of the trust is 1-855-588-7839.

On January 9, 2014, Bank of America, N.A. (as successor to InterFirst Bank Dallas, N.A.) gave notice to Unit holders that it was resigning as the Trustee subject to certain conditions including the appointment of Southwest Bank as trustee of the Trust. At a special meeting of Trust Unit holders the Unit holders approved the appointment of Southwest Bank as successor trustee of the Trust, once Bank of America, N.A.'s resignation took effect. The effective date of Bank of America, N.A.'s resignation and the effective date of Southwest Bank's appointment as successor trustee was May 30, 2014.

Effective October 19, 2017, Simmons First National Corporation ("SFNC") completed its acquisition of First Texas BHC, Inc., the parent company of Southwest Bank. SFNC is the parent of Simmons Bank. SFNC merged Southwest Bank with Simmons Bank effective February 20, 2018.

The defined term "Trustee" as used herein shall refer to Bank of America, N.A. for periods prior to May 30, 2014 and shall refer to Southwest Bank for periods from May 30, 2014 through February 19, 2018 and shall refer to Simmons Bank for periods on and after February 20, 2018.

The Trust maintains an Internet website, and as a result, reports such as its annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to such reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, will now be made available at <http://www.sbr-sabine.com> as soon as reasonably practicable after such information is electronically filed with or furnished to the SEC.

On November 12, 1982, the shareholders of Sabine Corporation approved and authorized Sabine Corporation's transfer of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interests, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas (the "Royalty Properties") to the Trust. The conveyances of the Royalty Properties to the Trust were effective with respect to production as of 7:00 a.m. (local time) on January 1, 1983.

In order to avoid uncertainty under Louisiana law as to the legality of the Trustee's holding record title to the Royalty Properties located in that state, title to such properties has historically been held by a separate trust formed under the laws of Louisiana, the sole beneficiary of which was the Trust. Sabine Louisiana Royalty Trust was a passive entity, with the trustee thereof, Hibernia National Bank in New Orleans, having only such powers as were necessary for the collection of and distribution of revenues from and the protection of the Royalty Properties located in Louisiana and the payment of liabilities of Sabine Louisiana Royalty Trust. Simmons Bank now serves as Trustee of the Sabine Louisiana Royalty Trust, since Louisiana law now permits an out-of-state bank to act in this capacity. A separate trust also was established to hold record title to the Royalty Properties located in Florida. Legislation was adopted in Florida in 1992 that eliminated the provision of Florida law that prohibited the Trustee from holding record title to the Royalty Properties located in that state. In November 1993, record title to the Royalty Properties held by the trustee of Sabine Florida Land Trust was transferred to the Trustee. As used herein, the term "Royalty Properties" includes the Royalty Properties held directly by the Trust and the Royalty Properties located in Louisiana and Florida that were held indirectly through the Trust's ownership of 100 percent

beneficial interest of Sabine Louisiana Royalty Trust and Sabine Florida Land Trust. In discussing the Trust, this report disregards the technical ownership formalities described in this paragraph, which have no effect on the tax or accounting treatment of the Royalty Properties, since the observance thereof would significantly complicate the information presented herein without any corresponding benefit to Unit holders.

Certificates evidencing units of beneficial interest (the "Units") in the Trust were mailed on December 31, 1982 to the shareholders of Sabine Corporation of record on December 23, 1982, on the basis of one Unit for each outstanding share of common stock of Sabine Corporation. The Units are listed and traded on the New York Stock Exchange under the symbol "SBR."

In May 1988, Sabine Corporation was acquired by Pacific Enterprises, a California corporation. Through a series of mergers, Sabine Corporation was merged into Pacific Enterprises Oil Company (USA) ("Pacific (USA)"), a California corporation and a wholly owned subsidiary of Pacific Enterprises, effective January 1, 1990. This acquisition and the subsequent mergers had no effect on the Units. Pacific (USA), as successor to Sabine Corporation, assumed by operation of law all of Sabine Corporation's rights and obligations with respect to the Trust. References herein to Pacific (USA) shall be deemed to include Sabine Corporation where appropriate.

In connection with the transfer of the Royalty Properties to the Trust upon its formation, Sabine Corporation had reserved to itself all executive rights, including rights to execute leases and to receive bonuses and delay rentals. In January 1993, Pacific (USA) completed the sale of substantially all of Pacific (USA)'s producing oil and gas assets to Hunt Oil Company. The sale did not include the executive rights relating to the Royalty Properties, and Pacific (USA)'s ownership of such rights was not affected by the sale.

The following summaries of certain provisions of the Trust Agreement are qualified in their entirety by reference to the Trust Agreement itself, which is an exhibit to the Form 10-K and available upon request from the Trustee. The definitions, formulas, accounting procedures and other terms governing the Trust are complex and extensive and no attempt has been made below to describe all such provisions. Capitalized terms not otherwise defined herein are used with the meanings ascribed to them in the Trust Agreement.

Assets of the Trust

The Royalty Properties are the only assets of the Trust, other than cash being held for the payment of expenses and liabilities and for distribution to the Unit holders. Pending such payment of expenses and distribution to Unit holders, cash may be invested by the Trustee only in certificates of deposit, United States government securities, repurchase agreements secured by United States government securities or other interest bearing accounts in FDIC-insured state or national banks (including the Trustee) so long as the entire amount in such accounts is at all times fully insured by the FDIC. See "Duties and Limited Powers of Trustee" below.

Liabilities of the Trust

Because of the passive nature of the Trust's assets and the restrictions on the power of the Trustee to incur obligations, it is anticipated that the only liabilities the Trust will incur are those for routine administrative expenses, such as insurance and trustee's fees, accounting, engineering, legal and other professional fees. The total general and administrative expenses for the trust for 2017 were \$2,474,368 of which, pursuant to the terms of the Trust Agreement, \$372,390 was paid to Southwest Bank as Trustee, and \$1,117,169 was paid to Southwest Bank as escrow agent.

Duties and Limited Powers of Trustee

The duties of the Trustee are specified in the Trust Agreement and by the laws of the State of Texas. The basic function of the Trustee is to collect income from the Trust properties, to pay out of the Trust's income and assets all expenses, charges and obligations, and to pay available income to Unit holders. Since Pacific (USA) has retained the executive rights with respect to the minerals included in the Royalty Properties and the right to receive any future bonus payments or delay rentals resulting from leases with respect to such minerals, the Trustee is not required to make any investment or operating decision with respect to the Royalty Properties.

The Trust has no employees. Administrative functions of the Trust are performed by the Trustee.

The Trustee has the discretion to establish a cash reserve for the payment of any liability that is contingent or uncertain in amount or that otherwise is not currently due and payable. The Trustee has the power to borrow funds required to pay liabilities of the Trust as they become due and pledge or otherwise encumber the Trust's properties if it determines that the cash on hand is insufficient to pay such liabilities. Borrowings must be repaid in full before any further distributions are made to Unit holders. All distributable income of the Trust is distributed on a monthly basis. The Trustee is required to invest any cash being held by it for distribution on the next Distribution Date or as a reserve for liabilities in certificates of deposit, United States government securities, repurchase agreements secured by United States government securities or other interest bearing accounts in FDIC-insured state or national banks (including the Trustee) so long as the entire amount in such accounts is at all times fully insured by the FDIC. The Trustee furnishes Unit holders with periodic reports. See "Item 1 — Description of Units — Reports to Unit Holders."

The Trust Agreement grants the Trustee only such rights and powers as are necessary to achieve the purposes of the Trust. The Trust Agreement prohibits the Trustee from engaging in any business, commercial or, with certain exceptions, investment activity of any kind and from using any portion of the assets of the Trust to acquire any oil and gas lease, royalty or other mineral interest other than the Royalty Properties. The Trustee may sell Trust properties only as authorized by a vote of the Unit holders, or when necessary to provide for the payment of specific liabilities of the Trust then due or upon termination of the Trust. Pledges or other encumbrances to secure borrowings are permitted without the authorization of Unit holders if the Trustee determines such action is advisable. Any sale of Trust properties must be for cash unless otherwise authorized by the Unit holders or unless the properties are being sold to provide for the payment of specific liabilities of the Trust then due, and the Trustee is obligated to distribute the available net proceeds of any such sale to the Unit holders.

Liabilities of Trustee

The Trustee is to be indemnified out of the assets of the Trust for any liability, expense, claim, damage or other loss incurred by it in the performance of its duties unless such loss results from its negligence, bad faith or fraud or from its expenses in carrying out such duties exceeding the compensation and reimbursement it is entitled to under the Trust Agreement. The Trustee can be reimbursed out of the Trust assets for any liability imposed upon the Trustee for its failure to ensure that the Trust's liabilities are satisfiable only out of Trust assets. In no event will the Trustee be deemed to have acted negligently, fraudulently or in bad faith if it takes or suffers action in good faith in reliance upon and in accordance with the advice of parties considered to be qualified as experts on the matters submitted to them. The Trustee is not entitled to indemnification from Unit holders except in certain limited circumstances related to the replacement of mutilated, destroyed, lost or stolen certificates. See "Item 1 — Description of Units — Liability of Unit Holders."

Duration of Trust

The Trust is irrevocable and Pacific (USA) has no power to terminate the Trust or, except with respect to certain corrective amendments, to alter or amend the terms of the Trust Agreement. The Trust will exist until it is terminated by (i) two successive fiscal years in which the Trust's gross revenues from the Royalty Properties are less than \$2,000,000 per year, (ii) a vote of Unit holders as described below under "Voting Rights of Unit Holders" or (iii) operation of provisions of the Trust Agreement intended to permit compliance by the Trust with the "rule against perpetuities."

Upon the termination of the Trust, the Trustee will continue to act in such capacity until all the assets of the Trust are distributed. The Trustee will sell all Trust properties for cash (unless the Unit holders authorize the sale for a specified non-cash consideration, in which event the Trustee may, but is not obligated to, consummate such non-cash sale) in one or more sales and, after satisfying all existing liabilities and establishing adequate reserves for the payment of contingent liabilities, will distribute all available proceeds to the Unit holders.

Voting Rights of Unit Holders

Although Unit holders possess certain voting rights, their voting rights are not comparable to those of shareholders of a corporation. For example, there is no requirement for annual meetings of Unit holders or for annual or other periodic re-election of the Trustee.

The Trust Agreement may be amended by the affirmative vote of a majority of the outstanding Units at any duly called meeting of Unit holders. However, no such amendment may alter the relative rights of Unit holders unless approved by the affirmative vote of 100 percent of the Unit holders and by the Trustee. In addition, certain special voting requirements can be amended only if such amendment is approved by the holders of at least 80 percent of the outstanding Units and by the Trustee.

Removal of the Trustee requires the affirmative vote of the holders of a majority of the Units represented at a duly called meeting of Unit holders. In the event of a vacancy in the position of Trustee or if the Trustee has given notice of its intention to resign, a successor trustee of the Trust may be appointed by similar voting approval of the Unit holders.

The sale of all or any part of the assets of the Trust must be authorized by the affirmative vote of the holders of a majority of the outstanding Units. However, the Trustee may, without a vote of the Unit holders, sell all or any part of the Trust assets upon termination of the Trust or otherwise if necessary to provide for the payment of specific liabilities of the Trust then due. The Trust can be terminated by the Unit holders only if the termination is approved by the holders of a majority of the outstanding Units.

Meetings of Unit holders may be called by the Trustee at any time at its discretion and must be called by the Trustee at the written request of holders of not less than 10 percent of the then outstanding Units. The presence of a majority of the outstanding Units is necessary to constitute a quorum and Unit holders may vote in person or by proxy.

Notice of any meeting of Unit holders must be given not more than 60 nor less than 20 days prior to the date of such meeting. The notice must state the purposes of the meeting and no other matter may be presented or acted upon at the meeting.

DESCRIPTION OF UNITS

Each Unit represents an equal undivided share of beneficial interest in the Trust and is evidenced by a transferable certificate issued by the Trustee. Each Unit entitles its holder to the same rights as the holder of any other Unit, and the Trust has no other authorized or outstanding class of equity security. At March 8, 2018, there were 14,579,345 Units outstanding.

The Trust may not issue additional Units unless such issuance is approved by the holders of at least 80 percent of the outstanding Units and by the Trustee. Under limited circumstances, Units may be redeemed by the Trust and canceled. See "Possible Divestiture of Units" below.

Distributions of Net Income

The identity of Unit holders entitled to receive distributions of Trust income and the amounts thereof are determined as of each Monthly Record Date. Unit holders of record as of the Monthly Record Date (the 15th day of each calendar month except in limited circumstances) are entitled to have distributed to them the calculated Monthly Income Amount for the related Monthly Period no later than 10 business days after the Monthly Record Date. The Monthly Income Amount is the excess of (i) revenues from the Trust properties plus any decrease in cash reserves previously established for contingent liabilities and any other cash receipts of the Trust over (ii) the expenses and payments of liabilities of the Trust plus any increase in cash reserves for contingent liabilities.

Transfer

Units are transferable on the records of the Trustee upon surrender of any certificate in proper form for transfer (or in compliance with the Trustee's procedures for uncertificated Units) and compliance with such reasonable regulations as the Trustee may prescribe. No service charge is made to the transferor or transferee for any transfer of a Unit, but the Trustee may require payment of a sum sufficient to cover any tax or governmental charge that may be imposed in relation to such transfer. Until any such transfer, the Trustee may conclusively treat the holder of a Unit shown by its records as the owner of that Unit for all purposes. Any such transfer of a Unit will, as to the Trustee, vest in the transferee all rights of the transferor at the date of transfer, except that the transfer of a Unit after the Monthly Record Date for a distribution will not transfer the right of the transferor to such distribution.

The transfer of Units by gift and the transfer of Units held by a decedent's estate, and distributions from the Trust in respect thereof, may be restricted under applicable state law.

American Stock Transfer and Trust Company serves as the transfer agent and registrar for the Units.

Reports to Unit Holders

As promptly as practicable following the end of each fiscal year, the Trustee mails to each person who was a Unit holder on any Monthly Record Date during such fiscal year, a report showing in reasonable detail on a cash basis the receipts and disbursements and income and expenses of the Trust for federal and state tax purposes for each Monthly Period during such fiscal year and containing sufficient information to enable Unit holders to make all calculations necessary for federal and state tax purposes. As promptly as practicable following the end of each of the first three fiscal quarters of each year, the Trustee mails a report for such fiscal quarter showing in reasonable detail on a cash basis the assets and liabilities, receipts and disbursements, and income and expenses of the Trust for such fiscal quarter to Unit holders of record on the last Monthly Record Date immediately preceding the mailing thereof. Within 120 days following the end of each fiscal year, or such shorter period as may be required by the New York Stock Exchange, the Trustee mails to Unit holders of record on the last Monthly Record Date immediately preceding the mailing thereof, an annual report containing audited financial statements of the Trust and an audited statement of fees and expenses paid by the Trust to the Trustee and escrow agent. See "Federal Taxation" below.

Each Unit holder and his or her duly authorized agent has the right, during reasonable business hours at his or her own expense, to examine and make audits of the Trust and the records of the Trustee, including lists of Unit holders, for any proper purpose in reference thereto.

Widely Held Fixed Investment Trust Reporting Information

Some Trust Units are held by middlemen, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a customer in street name, referred to here in collectively as "middlemen"). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. federal income tax purposes. Simmons Bank, EIN 71-0162300, Post Office Box 962020, Fort Worth, Texas, 76162-2020, telephone number 1-855-588-7839, email address trustee@sbr-sabine.com, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. Tax information is also posted by the Trustee at www.sbr-sabine.com. Notwithstanding the foregoing, the middlemen holding Trust Units on behalf of Unit holders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the U.S. Treasury Regulations with respect to such Trust Units, including the issuance of IRS Forms 1099 and certain written tax statements. Unit holders whose Trust Units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the Trust Units.

Liability of Unit Holders

As regards the Unit holders, the Trustee, in engaging in any activity or transaction that results or could result in any kind of liability, will be fully liable if the Trustee fails to take reasonable steps necessary to ensure that such liability is satisfiable only out of the Trust assets (even if the assets are inadequate to satisfy the liability) and in no event out of amounts distributed to, or other assets owned by, Unit holders. However, the Trust might be held to constitute a "joint stock company" under Texas law, which is unsettled on this point, and therefore a Unit holder may be jointly and severally liable for any liability of the Trust if the satisfaction of such liability was not contractually limited to the assets of the Trust and the assets of both the Trust and the Trustee are not adequate to satisfy such liability. In view of the substantial value and passive nature of the Trust assets, the restrictions on the power of the Trustee to incur liabilities and the required financial net worth of any trustee of the Trust, the imposition of any liability on a Unit holder is believed to be extremely unlikely.

Possible Divestiture of Units

The Trust Agreement imposes no restrictions based on nationality or other status of the persons or entities which are eligible to hold Units. However, the Trust Agreement provides that if at any time the Trust or the Trustee is named a party in any judicial or administrative proceeding seeking the cancellation or forfeiture of any property in which the Trust has an interest because of the nationality, or any other status, of any one or more Unit holders, the following procedure will be applicable:

1. The Trustee will give written notice to each holder whose nationality or other status is an issue in the proceeding of the existence of such controversy. The notice will contain a reasonable summary of such controversy and will constitute a demand to each such holder that he or she dispose of his or her Units within 30 days to a party not of the nationality or other status at issue in the proceeding described in the notice.

2. If any holder fails to dispose of his or her Units in accordance with such notice, the Trustee shall have the preemptive right to redeem and shall redeem, at any time during the 90-day period following the termination of the 30-day period specified in the notice, any Unit not so transferred for a cash price equal to the closing price of the Units on the stock exchange on which the Units are then listed or, in the absence of any such listing, the mean between the closing bid and asked prices for the Units in the over-the-counter market, as of the last business day prior to the expiration of the 30-day period stated in the notice.

3. The Trustee shall cancel any Unit acquired in accordance with the foregoing procedures.

4. The Trustee may, in its sole discretion, cause the Trust to borrow any amount required to redeem Units.

FEDERAL TAXATION

The tax consequences to a Unit holder of the ownership and sale of units will depend in part on the Unit holder's tax circumstances. Each Unit holder should therefore consult the Unit holder's tax advisor about the federal, state and local tax consequences to the Unit holder of the ownership of units.

In May 1983, the Internal Revenue Service (the "Service") ruled that the Trust would be classified as a grantor trust for federal income tax purposes and not as an association taxable as a corporation. Accordingly, the income and deductions of the Trust are reportable directly by Unit holders for federal income tax purposes. The Service also ruled that Unit holders would be entitled to deduct cost depletion with respect to their investment in the Trust and that the transfer of a Unit in the Trust would be considered to be a transfer of a proportionate part of the properties held by the Trust.

Transferees of Units transferred after October 11, 1990, may be eligible to use the percentage depletion deduction on oil and gas income thereafter attributable to such Units, if the percentage depletion deduction would exceed cost depletion. Unlike cost depletion, percentage depletion is not limited to a Unit holder's depletable tax basis in the Units. Rather, a Unit holder is entitled to a percentage depletion deduction as long as the applicable Royalty Properties generate gross income.

If a taxpayer disposes of any "Section 1254 property" (certain oil, gas, geothermal or other mineral property), and if the adjusted basis of such property includes adjustments for deductions for depletion under Section 611 of the Internal Revenue Code (the "Code"), the taxpayer generally must recapture the amount deducted for depletion as ordinary income (to the extent of gain realized on the disposition of the property). This depletion recapture rule applies to any disposition of property that was placed in service by the taxpayer after December 31, 1986. Detailed rules set forth in Sections 1.1254-1 through 1.1254-6 of the U.S. Treasury Regulations govern dispositions of property after March 13, 1995. The Service will likely take the position that a Unit holder who purchases a Unit subsequent to December 31, 1986, must recapture depletion upon the disposition of that Unit.

In order to facilitate creation of the Trust and to avoid the administrative expense and inconvenience of daily reporting to Unit holders by the Trustee, the conveyances by Sabine Corporation of the Royalty Properties located in five of the six states (Florida, Mississippi, New Mexico, Oklahoma, and Texas) provided for the execution of an escrow agreement by Sabine Corporation and InterFirst (the initial trustee of the Trust), in its capacities as trustee of the Trust and as escrow agent. The conveyances by Sabine Corporation of the Royalty Properties located in Louisiana provided for the execution of a substantially identical escrow agreement by Sabine Corporation and Hibernia National Bank in New Orleans, in the capacities of escrow agent and of trustee of Sabine Louisiana Royalty Trust. The Trust now only has one escrow agent, which is the Trustee, and a single escrow agreement.

Pursuant to the terms of the escrow agreement and the conveyances of the Royalty Properties, the proceeds of production from the Royalty Properties for each calendar month, and interest thereon, are collected by the escrow agent and are paid to and received by the Trust only on the next Monthly Record Date. The escrow agent has agreed to endeavor to assure that it incurs and pays expenses and fees for each calendar month only on the next Monthly Record Date. The Trust Agreement also provides that the Trustee is to endeavor to assure that income of the Trust will be accrued and received and expenses of the Trust will be incurred and paid only on each Monthly Record Date.

Assuming that the escrow arrangement is recognized for federal income tax purposes and that the Trustee, as escrow agent, is able to control the timing of income and expenses, as stated above, cash and accrual basis Unit holders should be treated as realizing income only on each Monthly Record Date. The Trustee, as escrow agent, may not be able to cause third party expenses to be incurred on each Monthly Record Date in all instances. Cash basis Unit holders, however, should be treated as having paid all expenses and fees only when such expenses and fees are actually paid. Even if the escrow arrangement is recognized for federal income tax purposes, however, accrual basis Unit holders might be considered to have accrued expenses when such expenses are incurred rather than on each Monthly Record Date when paid.

No ruling was requested from the Service with respect to the effect of the escrow arrangements when established. Due to the absence of direct authority and the factual nature of the characterization of the relationship among the escrow agents, Pacific (USA) and the Trust, no opinion was expressed by legal counsel with respect to the tax consequences of the escrow arrangements. If the escrow arrangement is recognized, the income from the Royalty Properties for a calendar month and interest income thereon will be taxed to the holder of the Unit on the next Monthly Record Date without regard to the ownership of the Unit prior to that date. The Trustee is treating the escrow arrangement as effective for tax purposes and furnishes tax information to Unit holders on that basis.

The Service might take the position that the escrow arrangement should be ignored for federal tax purposes. In such case, the Trustee could be required to report the proceeds from production and interest income thereon to the Unit holders on a daily basis, in accordance with their method of accounting, as the proceeds from production and interest thereon were received or accrued by the escrow agent. Such reporting could impact who is taxed on the production and interest income and result in a substantial increase in the administrative expenses of the Trust. In the event of a transfer of a Unit, the income and the depletion deduction attributable to the Royalty Properties for the period up to the date of transfer would be allocated to the transferor, and the income and depletion deduction attributable to the Royalty Properties on and after the date of transfer would be allocated to the transferee. Such allocation would be required even though the transferee was the holder of the Unit on the next Monthly Record Date and, therefore, would be entitled to the monthly income distribution. Thus, if the escrow arrangement is not recognized, a mismatching of the monthly

income distribution and the Unit holder's taxable income and deductions could occur between a transferor and a transferee upon the transfer of a Unit.

Unit holders of record on each Monthly Record Date are entitled to receive monthly distributions. See "Description of Units — Distributions of Net Income" above. The terms of the escrow agreement and the Trust Agreement, as described above, seek to assure that taxable income attributable to such distributions will be reported by the Unit holder who receives such distributions, assuming that such holder is the holder of record on the Monthly Record Date. In certain circumstances, however, a Unit holder may be required to report taxable income attributable to his or her Units but the Unit holder will not receive the distribution attributable to such income. For example, if the Trustee establishes a reserve or borrows money to satisfy debts and liabilities of the Trust, income used to establish such reserve or to repay such loan will be reported by the Unit holder, even though such income is not distributed to the Unit holder.

Interest and royalty income attributable to ownership of Units and any gain on the sale thereof are considered portfolio income, and not income from a "passive activity," to the extent a Unit holder acquires and holds Units as an investment and not in the ordinary course of a trade or business. Therefore, interest and royalty income attributable to ownership of Units generally may not be offset by losses from any passive activities.

Individuals may incur expenses in connection with the acquisition or maintenance of Trust Units. For tax years beginning before January 1 2018, these expenses may be deductible as "miscellaneous itemized deductions" only to the extent that such expenses exceed 2 percent of the individual's adjusted gross income.

As a result of recently-enacted tax legislation under the 2017 Tax Cuts and Jobs Act (the "TCJA"), for tax years beginning after December 31, 2017 and before January 1, 2026, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 37%, and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, gains from the sale or exchange of certain investment assets held for more than one year) and qualified dividends of individuals is 20%. Under the TCJA, for such tax years, personal exemptions and deductions for miscellaneous itemized deductions are not allowed. For such tax years, the U.S. federal income tax rate applicable to corporations is 21%, and such rate applies to both ordinary income and capital gains.

For tax years beginning before January 1, 2018, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 39.6%, and the highest marginal U.S. federal income tax rate applicable to long-term capital gains and qualified dividends of individuals is 20%. For such pre-2018 tax years, such marginal tax rates may be effectively increased by up to 1.2% due to the phaseout of personal exemptions and the limitations on itemized deductions. For such pre-2018 tax years, the highest marginal U.S. federal income tax rate applicable to corporations is 35%, and such rate applies to both ordinary income and capital gains.

Section 1411 of the Code imposes a 3.8% Medicare tax on certain investment income earned by individuals, estates, and trusts. For these purposes, investment income generally will include a Unit holder's allocable share of the Trust's interest and royalty income plus the gain recognized from a sale of Trust Units. In the case of an individual, the tax is imposed on the lesser of (i) the individual's net investment income from all investments, or (ii) the amount by which the individual's modified adjusted gross income exceeds specified threshold levels depending on such individual's federal income tax filing status. In the case of an estate or trust, the tax is imposed on the lesser of (i) undistributed net investment income, or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

Pursuant to the Foreign Account Tax Compliance Act (commonly referred to as "FATCA"), distributions from the Trust to "foreign financial institutions" and certain other "non-financial foreign entities" may be subject to U.S. withholding taxes. Specifically, certain "withholdable payments" (including certain royalties, interest and other gains or income from U.S. sources) made to a foreign financial institution or non-financial foreign entity will generally be subject to the withholding tax unless the foreign financial institution or non-financial foreign entity complies with certain information reporting, withholding, identification, certification and related requirements imposed by FATCA. Foreign financial institutions located in jurisdictions that have an intergovernmental agreement with the United States governing FATCA may be subject to different rules.

The Treasury Department issued guidance providing that the FATCA withholding rules described above generally apply to qualifying payments made after June 30, 2014. Foreign Unit holders are encouraged to consult their own tax advisors regarding the possible implications of these withholding provisions on their investment in Trust Units.

The foregoing summary is not exhaustive and does not purport to be complete. Many other provisions of the federal tax laws may affect individual Unit holders. Each Unit holder should consult his or her personal tax adviser with respect to the effects of his or her ownership of Units on his or her personal tax situation.

STATE TAX CONSIDERATIONS

The following is intended as a brief summary of certain information regarding state taxes and other state tax matters affecting the trust and the Unit holders. Unit holders should consult the Unit holder's tax advisor regarding state tax filing and compliance matters.

Texas. Texas does not impose an individual income tax. Therefore, no part of the income produced by the Trust is subject to an individual income tax in Texas. However, Texas imposes a franchise tax at a rate of .75% on gross revenues less certain deductions, as specifically set forth in the Texas franchise tax statutes. Entities subject to tax generally include trusts and most other types of entities having limited liability protection, unless otherwise exempt. Trusts that receive at least 90% of their federal gross income from designated passive sources, including royalties from mineral properties and other non-operated mineral interest income, and do not receive more than 10% of their income from operating an active trade or business, are generally exempt from the Texas franchise tax as "passive entities." The Trust has been and expects to continue to be exempt from Texas franchise tax as a passive entity. Because the Trust should be exempt from Texas franchise tax at the Trust level as a passive entity, each Unit holder that is a taxable entity under the Texas franchise tax generally will be required to include its share of Trust revenues in its own Texas franchise tax computation. This revenue is sourced to Texas under provisions of the Texas Administrative Code providing that such income is sourced according to the location of the day-to-day operations of the Trust, which is Texas.

Louisiana. The Trustee is required to file with Louisiana a return reflecting the income of the Trust attributable to mineral interests located in Louisiana. Both Louisiana resident and non-resident Unit holders may be subject to the Louisiana personal, corporate and/or franchise tax as certain income and expenses from the Trust are from sources within Louisiana.

Florida, Mississippi, New Mexico and Oklahoma. Florida does not impose an individual income tax. Florida imposes an income tax on resident and nonresident corporations (except for S corporations not subject to the built-in gains tax or passive investment income tax), which will apply to royalty income allocable to a corporate Unit holder from properties located within Florida. Mississippi, New Mexico and Oklahoma each impose an income tax applicable to both resident and nonresident individuals and/or corporations (subject to certain exceptions for S corporations and limited liability companies, depending on their treatment for federal tax purposes), which will apply to royalty income allocable to a Unit holder from properties located within these states. Although the Trust may be required to file information returns with taxing authorities in those states and provide copies of such returns to the Unit holders, because the Trust distributes all of its net income to Unit holders, the Trust should not be taxed at the Trust level in any of these states. The Royalty Properties that are located in such states should be considered economic interests in minerals for state income tax purposes.

Generally, the state income tax due by nonresidents in all of the aforementioned states is computed as a percentage of taxable income attributable to the particular state. By contrast, residents are taxed on their taxable income from all sources, wherever earned. Furthermore, even though state laws vary, taxable income for state purposes is often computed in a manner similar to the computation of taxable income for federal income tax purposes. Some of these states give credit for taxes paid to other states by their residents on income from sources in those other states. In certain of these states, a Unit holder is required to file a state income tax return if income is attributable to the Unit holder even though no tax is owed.

Both New Mexico and Oklahoma impose a withholding tax on payments to non residents of oil and gas proceeds derived from royalty interests. To reduce the administrative burden imposed by these rules, the Trustee has opted to allow the payors of oil and gas proceeds to withhold on royalty payments made to the Trust. The Trust files New Mexico and Oklahoma tax returns, obtains a refund, and distributes that refund to Unit holders.

Withholding at the Trust level reduces the amount of cash available for distribution to Unit holders. Unit holders who transfer their Units before either the New Mexico or Oklahoma tax refunds are received by the Trust or after the refunds are received but before the next Monthly Record Date will not receive any portion of the refund. As a result, such Unit holders may incur a double tax — first through the reduced distribution received from the Trust and second by the tax payment made directly to New Mexico or Oklahoma with the filing of their New Mexico or Oklahoma income tax returns.

REGULATION AND PRICES

Regulation

General

Exploration for and production and sale of oil and gas are extensively regulated at the national, state, tribal, and local levels. Oil and gas development and production activities are subject to state law, regulation and orders of regulatory bodies pursuant thereto. These laws may govern a wide variety of matters, including allowable rates of production, transportation, marketing, pricing, well construction, water use, prevention of waste, waste disposal, pollution, and protection of the environment. These laws, regulations and orders have in the past, and may again, restrict the rate of oil and gas production below the rate that would otherwise exist in the absence of such laws, regulations and orders.

Laws affecting the oil and gas industry and the distribution of its products are under constant review for amendment or expansion, frequently increasing the regulatory burden. Numerous governmental departments and agencies are authorized by statute or other laws to issue, and have issued, rules and regulations binding on the oil and gas industry which are often difficult and costly to comply with and which impose substantial penalties for the failure to comply.

Natural Gas

Prices for the sale of natural gas, like the sale of other commodities, are governed by the marketplace and the provisions of applicable gas sales contracts. The Federal Energy Regulatory Commission (“FERC”), which principally is responsible for regulating interstate transportation and the sale of natural gas, has taken significant steps in the implementation of a policy to restructure the natural gas pipeline industry to promote full competition in the sales of natural gas, so that all natural gas suppliers, including pipelines, can compete equally for sales customers. This policy has been implemented largely through restructuring proceedings and is subject to continuing refinement. The effects of this policy are now presumably fully reflected in the natural gas markets. The current policy of FERC continues to promote increased competition among gas industry participants. Accordingly, various regulations and orders have been proposed and implemented to encourage nondiscriminatory open-access transportation by interstate pipelines and to provide for the unbundling of pipeline services so that such services may also be furnished by non-pipeline suppliers on a competitive basis.

Many other statutes, rules, regulations and orders affect the pricing or transportation of natural gas. Some of the provisions are and will be subject to court or administrative review. Consequently, uncertainty as to the ultimate impact of these regulatory provisions on the prices and production of natural gas from the Royalty Properties is expected to continue for the foreseeable future.

Environmental Regulation

General. Activities on the Royalty Properties are subject to existing stringent and complex federal, state and local laws (including case law), rules and regulations governing health, safety, environmental quality and pollution control. Absent the occurrence of an extraordinary event, the cost of compliance with existing federal, state and local laws, rules and regulations regulating health; safety; the acquisition of a permit before conducting drilling, production, or underground

injection activities; the reporting of the types and quantities of various substances stored, processed, generated, or released in connection with operation of the Royalty Properties; planning and preparedness for spill and emergency response activities; the limitation or prohibition of drilling activities on certain lands lying within wilderness, wetlands, endangered species habitat and other protected areas; the imposition of substantial liabilities for pollution resulting from operations including waste generation, air emissions, water discharges and current and historical waste disposal practices; the release of materials into the environment; or otherwise relating to the protection of the environment or human health and safety should not have a material adverse effect upon the Trust or Unit holders. Failure, however, to comply with these laws, rules and regulations may result in the assessment of administrative, civil or criminal penalties; the imposition of investigatory or remedial obligations; and the issuance of injunctions limiting or preventing some or all of the operations. Under certain environmental laws and regulations, the operators of the Royalty Properties could also be subject to joint and several, strict liability for the removal or remediation of previously released materials or property contamination, in either case, whether at a drill site or a waste disposal facility, regardless of whether the operators were responsible for the release or contamination or if the operations were in compliance with all applicable laws at the time the actions were taken.

Superfund. The Comprehensive Environmental Response, Compensation and Liability Act (“CERCLA”), also known as the “superfund” law, imposes liability, regardless of fault or the legality of the original conduct, on certain classes of persons that contributed to the release of a “hazardous substance” into the environment. These persons include the current or previous owner and operator of a site where a hazardous substance has been disposed and persons who disposed or arranged for the disposal of a hazardous substance at a site, or transported a hazardous substance to a site for disposal. CERCLA also authorizes the U.S. Environmental Protection Agency (“EPA”) and, in some cases, private parties to take actions in response to threats to the public health or the environment and to seek recovery from such responsible classes of persons of the costs of such an action. In the course of operations, the working interest owner and/or the operator of Royalty Properties may have generated and may generate wastes that may fall within CERCLA’s definition of “hazardous substances”. The operator of the Royalty Properties or the working interest owners may be responsible under CERCLA for all or part of the costs to clean up sites at which such substances have been disposed. Although the Trust is not the operator of any Royalty Properties, or the owner of any working interest, its ownership of royalty interests could cause it to be responsible for all or part of such costs to the extent CERCLA imposes responsibility on such parties as “owners.”

Solid and Hazardous Waste. The Royalty Properties have produced oil and/or gas for many years and, in connection with that production, managed waste, such as drilling fluids and produced water, that is subject to regulation under environmental laws. Although the Trust has no knowledge of the procedures followed by the operators of the Royalty Properties in this regard, hydrocarbons or other solid or hazardous wastes may have been or may be disposed or released on, under, or from the Royalty Properties by the current or previous operators or may have been disposed offsite of the Royalty Properties. Federal, state and local laws and regulations applicable to oil and gas-related wastes and properties have become increasingly more stringent. Failure to comply with these laws and regulations may result in the assessment of administrative, civil or criminal penalties, the imposition of investigatory, ongoing monitoring or remedial obligations, and/or the issuance of injunctions limiting or preventing some or all of the operations. Under these laws, removal or remediation of current releases of such materials or of previously disposed wastes or property contamination at a drill site or a waste disposal facility could be required by a governmental authority regardless of whether the operators were responsible for the release or contamination or if the operations were in compliance with all applicable laws at the time those actions were taken could be required by a governmental authority.

Disposal Wells

The federal Safe Drinking Water Act (“SDWA”) and the Underground Injection Control (“UIC”) program promulgated under the SDWA and state programs regulate the drilling and operation of salt water disposal wells. EPA directly administers the UIC program in some states and in others administration is delegated to the state. Permits must be obtained before drilling salt water disposal wells, and casing integrity monitoring must be conducted periodically to ensure that the disposed waters are not leaking into groundwater. In addition, because some states have become concerned that the injection or disposal of produced water could, under certain circumstances, trigger or contribute to earthquakes, they

have adopted or are considering additional regulations regarding such disposal methods. Changes in regulations or the inability to obtain permits for new disposal wells in the future may affect the ability of the operators of the Royalty Properties to dispose of produced water and ultimately increase the cost of operation of the Royalty Properties or delay production schedules. For example, in 2014, the Railroad Commission of Texas (“RRC”) published a final rule governing permitting or re-permitting of disposal wells that would require, among other things, the submission of information on seismic events occurring within a specified radius of the disposal well location, as well as logs, geologic cross sections and structure maps relating to the disposal area in question. If the permittee or an applicant of a disposal well permit fails to demonstrate that the injected fluids are confined to the disposal zone or if scientific data indicates such a disposal well is likely to be or determined to be contributing to seismic activity, then the RRC may deny, modify, suspend or terminate the permit application or existing operating permit for that well.

Threatened and Endangered Species, Migratory Birds and Natural Resources. Various state and federal statutes prohibit certain actions that adversely affect endangered or threatened species and their habitat, migratory birds and their habitat, wetlands, and natural resources. These statutes include the Endangered Species Act, the Migratory Bird Treaty Act, the Federal Water Pollution Control Act (the “Clean Water Act” or “CWA”), and CERCLA. The United States Fish and Wildlife Service (“USFWS”) may designate critical habitat and suitable habitat areas that it believes are necessary for the survival of threatened or endangered species. A critical habitat or suitable habitat designation could result in further material restrictions to federal land use and private land use and could delay or prohibit land access or development. Where takings of, or harm to, species or damages to wetlands, habitat or natural resources occur or may occur, government entities or at times private parties may act to restrict or prevent oil and gas exploration or production activities or seek damages for harm to species, habitat or natural resources resulting from drilling or construction or production activities, including, for example, for releases of oil, wastes, hazardous substances or other regulated materials, and may seek natural resources damages and, in some cases, criminal penalties.

Water Discharges. The CWA and analogous state laws, impose restrictions and strict controls on the discharge of pollutants and fill material, including spills and leaks of oil and other substances, into regulated waters, including wetlands. The discharge of pollutants into regulated waters is prohibited, except in accordance with the terms of a permit issued by the EPA, an analogous state agency, or, in the case of fill material, the United States Army Corps of Engineers. Spill prevention, control, and countermeasure (“SPCC”) regulations promulgated under the CWA and later amended by the Oil Pollution Act of 1990 impose obligations and liabilities related to the prevention of oil spills and damages resulting from such spills into or threatening waters of the United States or adjoining shorelines. For example, operators of certain oil and natural gas facilities that store oil in more than threshold quantities, the release of which could reasonably be expected to reach jurisdictional waters, must develop, implement, and maintain SPCC Plans. Federal and state regulatory agencies can impose administrative, civil and criminal penalties for non-compliance with discharge permits or other requirements of the CWA and analogous state laws and regulations.

Climate Change/Hydraulic Fracturing. Climate change has become the subject of an important public policy debate and the basis for new legislation proposed by the United States Congress and certain states. Some states have adopted climate change statutes and regulations. The United States Environmental Protection Agency (“EPA”) has issued greenhouse gas monitoring and reporting regulations. Under those rules, since 2012, persons that hold state drilling permits that emit 25,000 metric tons or more of carbon dioxide equivalent per year have been required to annually report their greenhouse gas emissions.

Beyond measuring and reporting, EPA issued an “Endangerment Finding” under Section 202(a) of the Clean Air Act, concluding greenhouse gas pollution threatens the public health and welfare of future generations. EPA indicated that it will use data collected through the reporting rules to decide whether to promulgate future greenhouse gas emission limits. In April 2012, EPA issued a final rule that established new source performance standards for volatile organic compounds (“VOCs”) and sulfur dioxide, an air toxics standard for major sources of oil and natural gas production, and an air toxics standard for major sources of natural gas transmission and storage. Since January 1, 2015, all hydraulically fractured or refractured natural gas wells must have been completed using so called “green completion” technology, which significantly reduces VOC emissions. Limiting emissions of VOCs will have the co-benefit of also limiting methane, a

greenhouse gas. These regulations also apply to storage tanks, natural gas wells, and other equipment. In May 2016, EPA issued a suite of new final regulations designed to limit methane and VOC emissions. Among other things, these new rules apply green completion requirements to newly fractured and re-fractured oil wells.

In November 2016, the U.S. Department of Interior Bureau of Land Management (“BLM”) published a final version of its venting and flaring rule, which imposes stricter reporting obligations and limits venting and flaring of natural gas on federal and Indian lands. Some provisions of the venting and flaring rule went into effect on January 17, 2017. The BLM has announced that it is postponing until January 17, 2019, the implementation of other aspects of the venting and flaring rule, which were originally scheduled to come into effect on January 17, 2018. Several of the EPA’s and the BLM’s recently promulgated rules concerning regulation of oil and gas operations and, in particular, hydraulic fracturing are in various stages of suspension, implementation delay, and court challenges and, thus, the future of these rules is uncertain.

With respect to hydraulic fracturing, in February 2014, the EPA published a final guidance that broadly defined diesel fuel and which required the issuance of a Class II Underground Injection control permit for hydraulic fracturing treatments using diesel fuel. Those requirements may cause additional costs and delays in hydraulic fracturing operations using diesel fuels. To the extent diesel fuels are used in hydraulic fracturing activities on properties underlying the Royalty Properties, this guidance will apply.

Congress and various states, including Texas, Louisiana, Mississippi, New Mexico and Oklahoma, have proposed or adopted legislation regulating or requiring disclosure of the chemicals in the hydraulic fracturing fluid that is used in the drilling operation. Texas and Oklahoma require oil and gas operators to disclose the chemicals on the Frac Focus website.

On March 20, 2015, the BLM released new regulations governing hydraulic fracturing operations on federal and Indian lands, including requirements for chemical disclosure, well bore integrity and handling of flowback water. In December of 2017, the BLM repealed the 2015 regulations, and environmental organizations and the State of California are suing the BLM and the Secretary of the U.S. Department of the Interior over the repeal. The regulations, if reinstated, may result in additional levels of regulation or complexity with respect to existing regulations that could lead to operational delays, increased operating costs and additional regulatory burdens that could make it more difficult to perform hydraulic fracturing and increase costs of compliance.

A number of governmental agencies have conducted studies on hydraulic fracturing. For example, in 2016 EPA published a final report of a four-year study focused on the possible relationship between hydraulic fracturing and drinking water. These investigations and studies could, depending on their results, encourage additional efforts to regulate hydraulic fracturing.

OSHA and Other Laws and Regulations. The Royalty Properties and operation thereof may be subject to the requirements of the federal Occupational Safety and Health Act (“OSHA”) and comparable state statutes. The OSHA hazard communication standard, the EPA community right-to-know regulations under Title III of CERCLA and similar state statutes may require disclosure of information about hazardous materials used, produced or otherwise managed during operation of the Royalty Properties. These laws also require the development of risk management plans for certain facilities to prevent accidental releases of pollutants.

The Trustee cannot predict the effect that noncompliance with existing environmental laws, rules and regulations; compliance with new legislation or regulation, or enforcement policies thereunder; or claims for damages to property, employees, other persons and the environment resulting from operations on the Royalty Properties could have on the Trust or Unit holders. Even if the Trust were not directly liable for costs or expenses related to these matters, increased costs to achieve compliance with existing or new environmental laws, rules or regulations or to respond to an enforcement action or a private party action could result in wells being plugged and abandoned earlier in their productive lives, resulting in a loss of reserves and revenues to the Trust.

Prices

Oil

The Trust's average per barrel oil price increased from \$39.58 in 2016 to \$46.81 in 2017. The Trustee believes that the decrease in production levels of the OPEC member countries along with an increase in demand of oil due to a more stable economy led to the increase in the price of oil in 2017. Oil prices remained volatile in 2017 but showed a mostly upward trend in prices for the year. This upward trend has continued into early 2018.

Natural Gas

Natural gas prices, which once were determined largely by governmental regulations, are now being governed by the marketplace. Substantial competition in the natural gas marketplace continues. In addition, competition with alternative fuels persists. The average price received by the Trust in 2017 on natural gas volumes sold of \$2.95 per Mcf represented an increase from the \$2.33 per Mcf received in 2016, due largely to increased demand due to the unusually warm summer in 2017, along with the fact that the elections in the United States were held in November 2016. Any uncertainty around those elections was removed.

Item 1A. Risk Factors

Crude oil and natural gas prices are volatile and fluctuate in response to a number of factors; Lower prices could reduce the net proceeds payable to the Trust and Trust distributions.

The Trust's monthly distributions are highly dependent upon the prices realized from the sale of crude oil and natural gas and a material decrease in such prices could reduce the amount of cash distributions paid to Unit holders. Crude oil and natural gas prices can fluctuate widely on a month-to-month basis in response to a variety of factors that are beyond the control of the Trust. Factors that contribute to price fluctuation include, among others:

- political conditions in major oil producing regions, especially in the Middle East;
- worldwide economic conditions;
- weather conditions;
- the supply and price of domestic and foreign crude oil or natural gas;
- the level of consumer demand;
- the price and availability of alternative fuels;
- the proximity to, and capacity of, transportation facilities;
- the effect of worldwide energy conservation measures; and
- the nature and extent of governmental regulation and taxation.

When crude oil and natural gas prices decline, the Trust is affected in two ways. First, net income from the Royalty Properties is reduced. Second, exploration and development activity by operators on the Royalty Properties may decline as some projects may become uneconomic and are either delayed or eliminated. It is impossible to predict future crude oil and natural gas price movements, and this reduces the predictability of future cash distributions to Unit holders.

Trust reserve estimates depend on many assumptions that may prove to be inaccurate, which could cause both estimated reserves and estimated future net revenues to be too high, leading to write-downs of estimated reserves.

The value of the Units will depend upon, among other things, the reserves attributable to the Royalty Properties. The calculations of proved reserves and estimating reserves is inherently uncertain. In addition, the estimates of future net revenues are based upon various assumptions regarding future production levels, prices and costs that may prove to be incorrect over time.

The accuracy of any reserve estimate is a function of the quality of available data, engineering interpretation and judgment, and the assumptions used regarding the quantities of recoverable crude oil and natural gas and the future prices of crude oil and natural gas. Petroleum engineers consider many factors and make many assumptions in estimating reserves. Those factors and assumptions include:

- historical production from the area compared with production rates from similar producing areas;
- the effects of governmental regulation;
- assumptions about future commodity prices, production and taxes;
- the availability of enhanced recovery techniques; and
- relationships with landowners, working interest partners, pipeline companies and others.

Changes in any of these factors and assumptions can materially change reserve and future net revenue estimates. The Trust's estimate of reserves and future net revenues is further complicated because the Trust holds an interest in net royalties and overriding royalties and does not own a specific percentage of the crude oil or natural gas reserves. Ultimately, actual production, revenues and expenditures for the Royalty Properties, and therefore actual net proceeds payable to the Trust, will vary from estimates and those variations could be material. Results of drilling, testing and production after the date of those estimates may require substantial downward revisions or write-downs of reserves.

The assets of the Trust are depleting assets and, if the operators developing the Royalty Properties do not perform additional development projects, the assets may deplete faster than expected. Eventually, the assets of the Trust will cease to produce in commercial quantities and the Trust will cease to receive proceeds from such assets. In addition, a reduction in depletion tax benefits may reduce the market value of the Units.

The net proceeds payable to the Trust are derived from the sale of depleting assets. The reduction in proved reserve quantities is a common measure of depletion. Projects, which are determined solely by the operator, on the Royalty Properties will affect the quantity of proved reserves and can offset the reduction in proved reserves. If the operators developing the Royalty Properties do not implement additional maintenance and development projects, the future rate of production decline of proved reserves may be higher than the rate currently expected by the Trust.

Because the net proceeds payable to the Trust are derived from the sale of depleting assets, the portion of distributions to Unit holders attributable to depletion may be considered a return of capital as opposed to a return on investment. Distributions that are a return of capital will ultimately diminish the depletion tax benefits available to the Unit holders, which could reduce the market value of the Units over time. Eventually, the Royalty Properties will cease to produce in commercial quantities and the Trust will, therefore, cease to receive any distributions of net proceeds therefrom.

The market price for the Units may not reflect the value of the royalty interests held by the Trust.

The public trading price for the Units tends to be tied to the recent and expected levels of cash distribution on the Units. The amounts available for distribution by the Trust vary in response to numerous factors outside the control of the Trust, including prevailing prices for crude oil and natural gas produced from the Royalty Properties. The market price is not necessarily indicative of the value that the Trust would realize if it sold those Royalty Properties to a third party buyer. In addition, such market price is not necessarily reflective of the fact that since the assets of the Trust are depleting assets, a portion of each cash distribution paid on the Units should be considered by investors as a return of capital, with the remainder being considered as a return on investment. There is no guarantee that distributions made to a Unit holder over the life of these depleting assets will equal or exceed the purchase price paid by the Unit holder.

Terrorism and continued hostilities in the Middle East could decrease Trust distributions or the market price of the Units.

Terrorist attacks and the threat of terrorist attacks, whether domestic or foreign, as well as the military or other actions taken in response, cause instability in the global financial and energy markets. Terrorism, continued hostilities in the Middle East, and other sustained military campaigns could adversely affect Trust distributions or the market price of

the Units in unpredictable ways, including through the disruption of fuel supplies and markets, increased volatility in crude oil and natural gas prices, or the possibility that the infrastructure on which the operators developing the Royalty Properties rely could be a direct target or an indirect casualty of an act of terror.

Future royalty income may be subject to risks related to the creditworthiness of third parties.

The Trust's future royalty income may be subject to risks relating to the creditworthiness of the operators of the underlying properties and other purchasers of the crude oil and natural gas produced from the underlying properties, as well as risks associated with fluctuations in the price of crude oil and natural gas.

Unit holders and the Trustee have no influence over the operations on, or future development of, the Royalty Properties.

Neither the Trustee nor the Unit holders can influence or control the operations on, or future development of, the Royalty Properties. The failure of an operator to conduct its operations, discharge its obligations, deal with regulatory agencies or comply with laws, rules and regulations, including environmental laws and regulations, in a proper manner could have an adverse effect on the net proceeds payable to the Trust. The current operators developing the Royalty Properties are under no obligation to continue operations on the Royalty Properties. Neither the Trustee nor the Unit holders have the right to replace an operator.

The operator developing any Royalty Property may abandon the property, thereby terminating the royalties payable to the Trust.

The operators developing the Royalty Properties, or any transferee thereof, may abandon any well or property without the consent of the Trust or the Unit holders if they reasonably believe that the well or property can no longer produce in commercially economic quantities. This could result in the termination of the royalties relating to the abandoned well or property.

The Royalty Properties can be sold and the Trust would be terminated.

The Trustee must sell the Royalty Properties if Unit holders approve the sale or vote to terminate the Trust as described under "Item 1 — Description of the Trust — Voting Rights of Unit Holders" above. The Trustee must also sell the Royalty Properties if they fail to generate net revenue for the Trust of at least \$2,000,000 per year over any consecutive two-year period. Sale of all of the Royalty Properties will terminate the Trust. The net proceeds of any sale will be distributed to the Unit holders.

Unit holders have limited voting rights and have limited ability to enforce the Trust's rights against the current or future operators developing the Royalty Properties.

The voting rights of a Unit holder are more limited than those of stockholders of most public corporations. For example, there is no requirement for annual meetings of Unit holders or for an annual or other periodic re-election of the Trustee.

The Trust Agreement and related trust law permit the Trustee and the Trust to take appropriate action against the operators developing the Royalty Properties to compel them to fulfill the terms of the conveyance of the Royalty Properties. If the Trustee does not take appropriate action to enforce provisions of the conveyance, the recourse of the Unit holders would likely be limited to bringing a lawsuit against the Trustee to compel the Trustee to take specified actions. Unit holders probably would not be able to sue any of the operators developing the Royalty Properties.

Financial information of the Trust is not prepared in accordance with GAAP.

The financial statements of the Trust are prepared on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States, or GAAP. Although this basis of accounting is permitted for royalty trusts by the U.S. Securities and Exchange Commission, the financial statements of

the Trust differ from GAAP financial statements because revenues are not accrued in the month of production and cash reserves may be established for specified contingencies and deducted which could not be accrued in GAAP financial statements.

The limited liability of the Unit holders is uncertain.

The Unit holders are not protected from the liabilities of the Trust to the same extent that a shareholder would be protected from a corporation's liabilities. The structure of the Trust does not include the interposition of a limited liability entity such as a corporation or limited partnership which would provide further limited liability protection to Unit holders. While the Trustee is liable for any excess liabilities incurred if the Trustee fails to insure that such liabilities are to be satisfied only out of Trust assets, under the laws of Texas, which are unsettled on this point, a holder of Units may be jointly and severally liable for any liability of the Trust if the satisfaction of such liability was not contractually limited to the assets of the Trust and the assets of the Trust and the Trustee are not adequate to satisfy such liability. As a result, Unit holders may be exposed to personal liability.

Item 1B. Unresolved Staff Comments

The Trust has not received any written comments from the Securities and Exchange Commission staff regarding its periodic or current reports under the Act more than 180 days prior to December 31, 2017, which comments remain unresolved.

Item 2. Properties.

The assets of the Registrant consist principally of the Royalty Properties, which constitute interests in gross production of oil, gas and other minerals free of the costs of production. The Royalty Properties consist of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interest, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas. These properties are represented by approximately 5,400 tracts of land. Approximately 2,950 of the tracts are in Oklahoma, 1,750 in Texas, 330 in Louisiana, 200 in New Mexico, 150 in Mississippi and 12 in Florida.

The following table summarizes total developed and proved undeveloped acreage represented by the Royalty Properties at December 31, 2017.

<u>State</u>	<u>Mineral and Royalty</u>	
	<u>Gross Acres</u>	<u>Net Acres</u>
Florida	5,448	697
Louisiana	244,391	23,682
Mississippi	75,489	9,713
New Mexico	112,294	9,141
Oklahoma	381,538	67,558
Texas	1,273,132	105,760
Total	<u>2,092,292</u>	<u>216,551</u>

Detailed information concerning the number of wells on royalty properties is not generally available to the owner of royalty interests. Consequently, the Registrant does not have information that would be disclosed by a company with oil and gas operations, such as an accurate count of the number of wells located on the Royalty Properties, the number of exploratory or development wells drilled on the Royalty Properties during the periods presented by this report, or the number of wells in process or other present activities on the Royalty Properties, and the Registrant cannot readily obtain such information.

Title

The conveyances of the Royalty Properties to the Trust covered the royalty and mineral properties located in the six states that were vested in Sabine Corporation on the effective date of the conveyances and that were subject to existing oil, gas and other mineral leases other than properties specifically excluded in the conveyances. Since Sabine Corporation may not have had available to it as a royalty owner information as to whether specific lands in which it owned a royalty interest were subject to an existing lease, minimal amounts of nonproducing royalty properties may also have been conveyed to the Trust. Sabine Corporation did not warrant title to the Royalty Properties either expressly or by implication.

Reserves

The Registrant has obtained from DeGolyer and MacNaughton, independent petroleum engineering consultants, a study of the proved oil and gas reserves attributable as of January 1, 2018 to the Royalty Properties. The following letter report summarizes such reserve study and sets forth information as to the assumptions, qualifications, procedures and other matters relating to such reserve study. Because the only assets of the Trust are the Royalty Properties, the Trustee believes the reserve study provides useful information for Unit holders. There are many uncertainties inherent in estimating quantities and values of proved reserves and in projecting future rates of production. The reserve data set forth herein, although prepared by independent petroleum engineers in a manner customary in the industry, are estimates only, and actual quantities and values of oil and gas are likely to differ from the estimated amounts set forth herein. In addition, the reserve estimates for the Royalty Properties will be affected by future changes in sales prices for oil and gas produced. See Note 8 of the Notes to Financial Statements in Item 8 hereof for additional information regarding the proved oil and gas reserves of the Trust. Other than those filed with the SEC, our estimated reserves have not been filed with or included in any reports to any federal agency.

The process of estimating oil and gas reserves is complex and requires significant judgment. As a result, the Trustee has developed internal policies and controls for estimating reserves attributable to the Trust. As described above, the Trust does not have information that would be available to a company with oil and gas operations because detailed information is not generally available to owners of royalty interests. The Trustee gathers production information (which information is net to the Trust's interests in the Royalty Properties) and provides such information to DeGolyer and MacNaughton, who extrapolates from such information estimates of the reserves attributable to the Royalty Properties based on its expertise in the oil and gas fields where the Royalty Properties are situated, as well as publicly available information. The Trust's policies regarding reserve estimates require proved reserves to be in compliance with the SEC definitions and guidance.

DeGolyer and MacNaughton, the independent petroleum engineering consultants who prepared the reserve study, have provided petroleum consulting services for more than 70 years. Steven R. Gilbert, Senior Vice President with DeGolyer and MacNaughton, was the primary engineer responsible for the report. Mr. Gilbert's qualifications are set forth in the Certificate of Qualification attached to the letter report below.

DeGolyer and MacNaughton

5001 Spring Valley Road

Suite 800 East

Dallas, Texas 75244

February 19, 2018

Southwest Bank
P.O. Box 962020
Fort Worth, Texas 76162-2020

Ladies and Gentlemen:

Pursuant to the request of Sabine Royalty Trust (the Trust), we have prepared estimates of the extent and value of the net proved oil, condensate, natural gas liquids (NGL), and gas reserves, as of January 1, 2018, of certain properties that the Trust has represented that it owns. This evaluation was prepared for the purpose of reporting estimates of the Trust's reserves and associated future net revenue. This evaluation was completed on February 19, 2018. The properties evaluated consist of royalties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma, and Texas. Southwest Bank acts as trustee of the Trust. Southwest Bank has represented that these properties account for 100 percent of revenues attributed to royalty interest payments received by the Trust as of January 1, 2018. The properties evaluated account for 100 percent of the Trust's proved reserves. The net proved reserves estimates have been prepared in accordance with the reserves definitions of Rules 4-10(a) (1)-(32) of Regulation S-X of the Securities and Exchange Commission (SEC) of the United States. This report was prepared in accordance with guidelines specified in Item 1202(a)(8) of Regulation S-K and is to be used for inclusion in certain SEC filings by the Trust.

Reserves estimates included herein are expressed as net reserves. Gross reserves are defined as the total estimated petroleum remaining to be produced from these properties after December 31, 2017. Net reserves are defined as that portion of the gross reserves attributable to the interests owned by the Trust after deducting all interests owned by others.

Estimates of oil, condensate, NGL, and gas reserves and future net revenue should be regarded only as estimates that may change as further production history and additional information become available. Not only are such reserves and revenue estimates based on that information which is currently available, but such estimates are also subject to the uncertainties inherent in the application of judgmental factors in interpreting such information.

Data used in this evaluation were obtained from reviews with Southwest Bank personnel, from Southwest Bank files, from records on file with the appropriate regulatory agencies, and from public sources. Additionally, this information includes data supplied by IHS Markit Inc; Copyright 2018 IHS Markit Inc. In the preparation of this report we have relied, without independent verification, upon such information furnished by Southwest Bank with respect to property interests owned by the Trust, production from such properties, current costs of operation and development, current prices for production, agreements relating to current and future operations and sale of production, and various other information and data that were accepted as represented. A field examination of the properties was not considered necessary for the purposes of this report.

Methodology and Procedures

Estimates of reserves were prepared by the use of appropriate geologic, petroleum engineering, and evaluation principles and techniques that are in accordance with practices generally recognized by the petroleum industry as presented in the publication of the Society of Petroleum Engineers entitled "Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information (Revision as of February 19, 2007)." The method or combination of methods used in the analysis of each reservoir was tempered by experience with similar reservoirs, stage of development, quality and completeness of basic data, and production history.

Based on the current stage of field development, production performance, the development plans provided by the Trust, and the analyses of areas offsetting existing wells with test or production data, reserves were classified as proved.

An analysis of reservoir performance, including production rate, reservoir pressure, and gas-oil ratio behavior, was used in the estimation of reserves. For depletion-type reservoirs or those whose performance disclosed a reliable decline in producing-rate trends or other diagnostic characteristics, reserves were estimated by the application of appropriate decline curves or other performance relationships. In the analyses of production-decline curves, reserves were estimated only to the limits of economic production based on existing economic conditions. Because the Trust is unable to provide actual operating expenses for the properties evaluated (since the Trust's interests are only royalty interests), typical operating expenses, based on our knowledge of the area and/or field operations, were used to determine the economic limits of production.

In certain cases, when the previously named methods could not be used, reserves were estimated by analogy with similar wells or reservoirs for which more complete data were available.

Gas quantities estimated herein are expressed as sales gas. Sales gas is defined as that portion of the total gas to be delivered into a gas pipeline for sale after field separation, processing, fuel use, and flare. Gas reserves are expressed at a temperature base of 60 degrees Fahrenheit and at the pressure base of the state in which the interest is located. Gas reserves included herein are expressed in thousands of cubic feet (Mcf). Oil and condensate reserves estimated herein are those to be recovered by conventional lease separation. NGL reserves are those attributed to the leasehold interests according to processing agreements. Oil, condensate, and NGL reserves are expressed in barrels (bbl) representing 42 United States gallons per barrel. For reporting purposes, oil, condensate, and NGL reserves have been estimated separately and are presented herein as a summed quantity.

The Trust has represented that it owns several thousand individual royalty interests. In view of the small reserves volumes attributable to many of these individual interests, certain of the reserves representing approximately 30 percent of the total net reserves of the properties included herein were summarized by state or area and estimated in the aggregate rather than on a property-by-property basis. Historical records of net production and revenue and our general knowledge of producing characteristics in the areas involved were used in evaluating these grouped properties.

Undeveloped reserves were estimated for certain properties based on industry activity on and adjacent to these certain properties as well as other public knowledge concerning the future development of certain properties. Typical drilling capital costs, operating expenses, and abandonment costs in these areas were used to validate that the undeveloped reserves are economic. These undeveloped reserves represent only 3 percent of the total net reserves evaluated herein.

Definition of Reserves

Petroleum reserves included in this report are classified as proved. Only proved reserves have been evaluated for this report. Reserves classifications used in this report are in accordance with the reserves definitions of Rules 4-10(a) (1)-(32) of Regulation S-X of the SEC. Reserves are judged to be economically producible in future years from known reservoirs under existing economic and operating conditions and assuming continuation of current regulatory practices using conventional production methods and equipment. In the analyses of production-decline curves, reserves were estimated only to the limit of economic rates of production under existing economic and operating conditions using prices and costs consistent with the effective date of this report, including consideration of changes in existing prices provided only by contractual arrangements but not including escalations based upon future conditions. The petroleum reserves are classified as follows:

Proved oil and gas reserves – Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible—from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations—prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time.

(i) The area of the reservoir considered as proved includes:

(A) The area identified by drilling and limited by fluid contacts, if any, and (B) Adjacent undrilled portions of the reservoir that can, with reasonable certainty, be judged to be continuous with it and to contain economically producible oil or gas on the basis of available geoscience and engineering data.

(ii) In the absence of data on fluid contacts, proved quantities in a reservoir are limited by the lowest known hydrocarbons (LKH) as seen in a well penetration unless geoscience, engineering, or performance data and reliable technology establishes a lower contact with reasonable certainty.

(iii) Where direct observation from well penetrations has defined a highest known oil (HKO) elevation and the potential exists for an associated gas cap, proved oil reserves may be assigned in the structurally higher portions of the reservoir only if geoscience, engineering, or performance data and reliable technology establish the higher contact with reasonable certainty.

(iv) Reserves which can be produced economically through application of improved recovery techniques (including, but not limited to, fluid injection) are included in the proved classification when:

(A) Successful testing by a pilot project in an area of the reservoir with properties no more favorable than in the reservoir as a whole, the operation of an installed program in the reservoir or an analogous reservoir, or other evidence using reliable technology establishes the reasonable certainty of the engineering analysis on which the project or program was based; and (B) The project has been approved for development by all necessary parties and entities, including governmental entities.

(v) Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

Developed oil and gas reserves – Developed oil and gas reserves are reserves of any category that can be expected to be recovered:

(i) Through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well; and

(ii) Through installed extraction equipment and infrastructure operational at the time of the reserves estimate if the extraction is by means not involving a well.

Undeveloped oil and gas reserves – Undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.

(i) Reserves on undrilled acreage shall be limited to those directly offsetting development spacing areas that are reasonably certain of production when drilled, unless evidence using reliable technology exists that establishes reasonable certainty of economic producibility at greater distances.

(ii) Undrilled locations can be classified as having undeveloped reserves only if a development plan has been adopted indicating that they are scheduled to be drilled within five years, unless the specific circumstances justify a longer time.

(iii) Under no circumstances shall estimates for undeveloped reserves be attributable to any acreage for which an application of fluid injection or other improved recovery technique is contemplated, unless such techniques have been proved effective by actual projects in the same reservoir or an analogous reservoir, as defined in [section 210.4–10 (a) Definitions], or by other evidence using reliable technology establishing reasonable certainty.

The development status shown herein represents the status applicable on January 1, 2018. In the preparation of this study, data available from wells drilled on the evaluated properties through October 31, 2017, were used in estimating gross ultimate recovery. When applicable, gross production estimated to January 1, 2018, was deducted from gross

ultimate recovery to arrive at the estimates of gross reserves as of January 1, 2018. In some fields, this required that the production rates be estimated for up to 2 months, since production data were available only through October 2017.

Primary Economic Assumptions

Values shown herein are expressed in terms of future net revenue and present worth. Future gross revenue is that revenue which will accrue to the evaluated interests from the production and sale of the estimated net reserves. Future net revenue is calculated by deducting estimated production taxes, ad valorem taxes, and transportation expenses from the future gross revenue. Transportation expenses include marketing, processing, and other expenses that are charged to the royalty interests. Future income tax expenses were not taken into account in the preparation of these estimates. Present worth is defined as future net revenue discounted at the arbitrary discount rate of 10 percent per year compounded monthly over the expected period of realization. Present worth should not be construed as fair market value because no consideration was given to additional factors that influence the prices at which properties are bought and sold.

Revenue values in this report were estimated using prices and costs provided by Southwest Bank. Future prices were estimated using guidelines established by the SEC and the Financial Accounting Standards Board (FASB). The following assumptions were used for estimating future prices and costs:

Oil, Condensate, NGL, and Gas Prices

Oil, condensate, NGL, and gas prices were based on a reference price, calculated as the unweighted arithmetic average of the first-day-of-the-month price for each month within the 12-month period prior to the end of the reporting period. A West Texas Intermediate oil, condensate, and NGL reference price of \$51.34 per barrel and a Henry Hub gas reference price of \$3.02 per million British thermal units (\$/MMBtu) were used for this evaluation. British thermal unit factors provided by the Trust were used to convert prices from \$/MMBtu to dollars per thousand cubic feet (\$/Mcf). The prices were held constant thereafter and were not escalated for inflation. The volume-weighted average prices attributable to estimated proved reserves over the lives of the properties were \$48.21 per barrel of oil and condensate, \$15.92 per barrel of NGL, and \$2.858 per thousand cubic feet of gas.

Based on royalty receipts received by the Trust, as provided by Southwest Bank, various oil, condensate, NGL, and gas price differentials based on product quality and property location were determined for each property. These differentials were then applied to the above reference prices, respectively, to reflect the net wellhead prices anticipated to be received by each property.

Production and Ad Valorem Taxes

Production and ad valorem taxes were provided by Southwest Bank and were based on recent historical tax payments by the trust.

Operating Expenses, Capital Costs, and Abandonment Costs

The properties evaluated are royalties. Therefore, no operating expenses, capital costs, or abandonment costs are incurred. Because the Trust is unable to provide actual operating expenses for the properties evaluated, typical operating expenses, based on our knowledge of the area and/or field operations, were used to determine the economic limits of production. For undeveloped reserves, typical drilling capital costs, operating expenses, and abandonment costs in these areas were used to validate that the undeveloped reserves are economic.

Several properties incur additional expenses related to transportation, marketing, processing, and other expenses that are charged to the royalty interests. These expenses are reported as transportation expenses. No escalation has been applied to the expenses.

Our estimates of the Trust's net proved reserves, attributable to the reviewed properties were based on the definitions of proved reserves of the SEC and are summarized by state as follows, expressed in thousands of barrels (Mbbbl) and millions of cubic feet (MMcf):

State	Estimated by DeGolyer and MacNaughton Net Proved Reserves as of January 1, 2018			
	Proved Developed Reserves		Proved Undeveloped Reserves	
	Oil, Condensate, and NGL* (Mbbbl)	Sales Gas (MMcf)	Oil, Condensate, and NGL* (Mbbbl)	Sales Gas (MMcf)
Florida	52	0	0	0
Louisiana	66	420	0	0
Mississippi	99	463	17	0
New Mexico	433	2,183	0	0
Oklahoma	642	9,578	0	0
Texas	5,398	21,606	4	2,305
Total	6,690	34,250	21	2,305

* Includes total net NGL reserves of 1,884 Mbbbl proved developed and 0 Mbbbl proved undeveloped.

A projection of the estimated future net revenue from the properties evaluated, as of January 1, 2018, based on the aforementioned assumptions concerning prices and expenses is summarized as follows, expressed in thousands of dollars (M\$):

Year Ending December 31	Future Net Revenue* (M\$)
2018	29,237
2019	26,069
2020	23,657
Subtotal	78,963
Remaining	240,740
Total	319,703

* Future income tax expenses were not taken into account in the preparation of these estimates.

The present worth at a discount rate of 10 percent of future net revenue, as of January 1, 2018, has been estimated to be M\$156,300.

While the oil and gas industry may be subject to regulatory changes from time to time that could affect an industry participant's ability to recover its reserves, we are not aware of any such governmental actions which would restrict the recovery of the January 1, 2018, estimated reserves.

In our opinion, the information relating to estimated proved reserves, estimated future net revenue from proved reserves, and present worth of estimated future net revenue from proved reserves of oil, condensate, natural gas liquids, and gas contained in this report has been prepared in accordance with Paragraphs 932-235-50-4, 932-235-50-6, 932-235-50-7, 932-235-50-9, 932-235-50-30, and 932-235-50-31(a), (b), and (e) of the Accounting Standards Update 932-235-50, *Extractive Industries – Oil and Gas (Topic 932): Oil and Gas Reserve Estimation and Disclosures* (January 2010) of the Financial Accounting Standards Board and Rules 4-10(a) (1)–(32) of Regulation S-X and Rules 302(b), 1201, 1202(a) (1), (2), (3), (4), (8), and 1203(a) of Regulation S-K of the Securities and Exchange Commission; provided, however, that (i) future income tax expenses have not been taken into account in estimating the future net revenue and present worth values set forth herein and (ii) estimates of the proved developed and proved undeveloped reserves are not presented at the beginning of the year.

To the extent the above-enumerated rules, regulations, and statements require determinations of an accounting or legal nature, we, as engineers, are necessarily unable to express an opinion as to whether the above-described information is in accordance therewith or sufficient therefor.

DeGolyer and MacNaughton is an independent petroleum engineering consulting firm that has been providing petroleum consulting services throughout the world since 1936. DeGolyer and MacNaughton does not have any financial interest, including stock ownership, in the Trust. Our fees were not contingent on the results of our evaluation. This letter report has been prepared at the request of Southwest Bank on behalf of the Trust. DeGolyer and MacNaughton has used all assumptions, data, procedures, and methods that it considers necessary and appropriate to prepare this report.

Submitted,

/s/ DeGolyer and MacNaughton

DeGOLYER and MacNAUGHTON

Texas Registered Engineering Firm F-716

[SEAL]

/s/ Steven R. Gilbert, P.E.

Steven R. Gilbert, P.E.

Senior Vice President

DeGolyer and MacNaughton

CERTIFICATE of QUALIFICATION

I, Steven R. Gilbert, Petroleum Engineer with DeGolyer and MacNaughton, 5001 Spring Valley Road, Suite 800 East, Dallas, Texas, 75244 U.S.A., hereby certify:

1. That I am a Senior Vice President with DeGolyer and MacNaughton, which company did prepare the letter report addressed to Southwest Bank dated February 19, 2018, and that I, as Senior Vice President, was responsible for the preparation of this letter report.
2. That I attended the University of Missouri–Rolla, and that I graduated with a Bachelor of Science degree in Petroleum Engineering in the year 1976; that I am a Registered Professional Engineer in the State of Texas; that I am a member of the Society of Petroleum Engineers and the Society of Petroleum Evaluation Engineers; and that I have in excess of 34 years of experience in oil and gas reservoir studies and reserves evaluations.

[SEAL]

/s/ Steven R. Gilbert, P.E.

Steven R. Gilbert, P.E.
Senior Vice President
DeGolyer and MacNaughton

There are numerous uncertainties inherent in estimating quantities of proved reserves and in projecting the future rates of production and timing of development. The preceding reserve data in the letter regarding the study represent estimates only and should not be construed to be exact. The estimated present worth of future net revenue amounts shown by the study should not be construed as the current fair market value of the estimated oil and gas reserves since a market value determination would include many additional factors.

Reserve estimates may be adjusted from time to time as more accurate information on the volume or recoverability of existing reserves becomes available. Actual reserve quantities do not change, however, except through production. The Trust continues to own only the Royalty Properties that were initially transferred to the Trust at the time of its creation and is prohibited by the Trust Agreement from acquiring additional oil and gas interests.

The future net revenue shown by the study has not been reduced for administrative costs and expenses of the Trust in future years. The costs and expenses of the Trust may increase in future years, depending on the amount of income from the Royalty Properties, increases in the Trustee's fees (including escrow agent fees) and expenses, accounting, engineering, legal and other professional fees, and other factors. It is expected that the costs and expenses of the Trust in 2018 will be approximately \$2,800,000.

The present value of future net revenue of the Trust's proved developed reserves increased from \$121,083,826 at January 1, 2017 to \$156,300,363 at January 1, 2018. This increase resulted primarily from the oil and gas prices used in the calculation of such amount, from an average price of \$39.34 per barrel of oil, \$11.66 per barrel of NGL and \$2.42 per Mcf of gas at January 1, 2017 to an average price of \$48.21 per barrel of oil, \$15.92 per barrel of NGL and \$2.86 per Mcf of gas at January 1, 2018.

Subsequent to year end, the price of both oil and gas continued to fluctuate, giving rise to a correlating adjustment of the respective standardized measure of discounted future net cash flows. As of February 26, 2018, NYMEX posted oil prices were approximately \$63.81 per barrel, which compared to the average posted price of \$51.34 per barrel, used to calculate the worth of future net revenue of the Trust's proved developed reserves, would result in an increase in the standardized measure of discounted future net cash flows for oil. As of February 26, 2018, NYMEX posted gas prices were \$2.60 per million British thermal units. The use of such price, as compared to the average posted price of \$3.02 per million British thermal units, used to calculate the future net revenue for the Trust's proved developed reserves would result in a decrease in the standardized measure of discounted future net cash flows for gas.

The volatile nature of the world energy markets makes it difficult to estimate future prices of oil and gas. The prices obtained for oil and gas depend upon numerous factors, none of which is within the Trustee's control, including the domestic and foreign supply of oil and gas and the price of foreign imports, market demand, the price and availability of alternative fuels, the availability of pipeline capacity, instability in oil-producing regions and the effect of governmental regulations.

Item 3. *Legal Proceedings.*

There are no material pending legal proceedings to which the Registrant is a party or of which any of its property is the subject.

Item 4. *Mine Safety Disclosures.*

Not applicable.

PART II

Item 5. *Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities.*

The Units are listed and traded on the New York Stock Exchange under the symbol "SBR." The following table sets forth the high and low sales prices for the Units and the aggregate amount of cash distributions paid by the Trust during the periods indicated.

	Sales Price		Distributions per Unit
	High	Low	
2017			
First Quarter	\$40.50	\$33.50	\$0.54370
Second Quarter	39.00	34.20	0.72290
Third Quarter	41.70	37.00	0.59480
Fourth Quarter	46.90	39.55	0.50697
2016			
First Quarter	\$34.75	\$22.75	\$0.54729
Second Quarter	35.78	28.93	0.40555
Third Quarter	40.99	33.01	0.48619
Fourth Quarter	37.85	33.46	0.49500

At February 15, 2018, there were 14,579,345 Units outstanding and approximately 1,109 Unit holders of record.

The Trust does not maintain any equity compensation plans.

The Trust did not repurchase any Units during the period covered by this report.

Item 6. *Selected Financial Data.*

Years Ended December 31	2017	2016	2015	2014	2013
Royalty Income	\$37,162,911	\$30,022,292	\$48,386,010	\$61,089,631	\$60,778,627
Distributable Income	34,729,057	27,475,994	45,964,673	58,687,974	58,719,392
Distributable Income per Unit	2.38	1.88	3.15	4.03	4.03
Total Assets at Year End	5,330,266	5,234,447	6,113,447	6,845,405	6,949,006
Distributions per Unit	2.37	1.93	3.11	4.10	3.92

Item 7. *Trustee's Discussion and Analysis of Financial Condition and Results of Operations.*

Liquidity and Capital Resources

Sabine Royalty Trust (the "Trust") makes monthly distributions to its Unit holders of the excess of the preceding month's revenues received over expenses incurred. Upon receipt, royalty income is invested in short-term investments until its subsequent distribution. In accordance with the Trust Agreement, the Trust's only long-term assets consist of royalty interests in producing oil and gas properties. Although the Trust is permitted to borrow funds if necessary to continue its operations, borrowings are not anticipated in the foreseeable future. Accordingly the Trust is dependent on its operations to generate excess cash flows utilized in making distributions. These operating cash flows are largely dependent on such factors as oil and gas prices and production volumes, which are influenced by many factors beyond the control of the Trust. As a royalty owner, the Trust does not have access to certain types of information that would be disclosed by a company with oil and gas operations. See "Item 2. Properties" for a discussion of the types of information not available to the Trust.

The amount to be distributed to Unit holders (“Monthly Income Amount”) is determined on a monthly basis. The Monthly Income Amount is an amount equal to the sum of cash received by the Trust during a monthly period (the period commencing on the day after a monthly record date and continuing through and including the next succeeding monthly record date) attributable to the Royalty Properties, any reduction in cash reserves and any other cash receipts of the Trust, including interest, reduced by the sum of liabilities paid and any increase in cash reserves. Unit holders of record as of the monthly record date (the 15th day of each calendar month, except in limited circumstances) are entitled to have distributed to them the calculated Monthly Income Amount for such month on or before 10 business days after the monthly record date. The Monthly Income Amount per Unit is declared by the Trust no later than 10 days prior to the monthly record date. The cash received by the Trust is primarily from purchasers of the Trust’s oil and gas production and consists of gross sales of production less applicable severance taxes.

Results of Operations

Distributable income consists of royalty income plus interest income plus any decrease in cash reserves established by the Trustee less general and administrative expenses of the Trust less any increase in cash reserves established by the Trustee. The Trust’s royalty income represents payments received during a particular time period for oil and gas production from the Trust’s properties. Because of various factors which influence the timing of the Trust’s receipt of payments, royalty income for any particular time period will usually include payments for oil and gas produced in prior periods. The price and volume figures that follow represent the volumes and prices for which the Trust received payment during 2015, 2016, and 2017.

Net royalty income during 2017 increased approximately \$7,141,000, or 23.8 percent, compared to 2016 net royalty income, which had decreased approximately \$18,364,000, or 38.0 percent, from 2015 net royalty income.

Revenues generated by sales of oil and gas increased in 2017 from 2016 as a result of higher oil and gas prices (\$7.7 million) along with higher oil sales volumes (\$2.0 million); offset somewhat by lower natural gas sales volumes (\$2.0 million) and higher expenses and taxes (\$0.6 million).

Gas volumes decreased from 6,374,231 thousand cubic feet (“Mcf”) in 2016 to 5,681,137 Mcf in 2017 after decreasing from 7,660,348 Mcf in 2015. The average price per Mcf of gas received by the Trust increased from \$2.33 in 2016 to \$2.95 in 2017 after decreasing from \$3.21 in 2015. The Trustee believes that decreased demand of natural gas in the industrial sector, along with downward pressure on the price of oil as well as warmer-than-normal weather early in the year contributed to the decrease of the price of natural gas in 2015. In 2016, the uncertainty spawned by the election as well as a continued surplus in gas inventories continued to keep gas prices at historic lows. Once the election was decided at the end of 2016; along with a warmer-than-normal summer and colder weather late in the year, gas prices rebounded somewhat in 2017.

Oil volumes sold increased to 553,558 barrels (“Bbls”) in 2017 from 511,636 Bbls in 2016, after having decreased from 551,507 Bbls in 2015. The average sales price of oil increased to \$46.81 per Bbl in 2017, from \$39.58 per Bbl in 2016, which was a decrease from \$54.01 per Bbl in 2015. Continued excess oil inventories caused by increased production of oil in the United States along with OPEC member countries failing to agree on production cuts contributed to the low oil prices in 2015. This was exacerbated by a decrease in demand for oil due to a slow down in the economy and continued geopolitical unrest throughout 2016. Toward the end of 2016, oil prices saw an uptick, which continued throughout 2017. This increase in the price of oil in 2017 was caused by the economy stabilizing and the industrial sector increase in demand.

Interest income was approximately \$41,000 in 2017, which had increased from approximately \$8,000 in 2016, which had increased from approximately \$1,000 in 2015. Changes in interest income are the result of changes in interest rates and funds available for investment.

General and administrative expenses decreased to approximately \$2,474,000 in 2017 from approximately \$2,555,000 in 2016 due mainly to decreases in printing and Unit holder information services of approximately \$55,600; Escrow Agent/Trustee fees of approximately \$45,200; and miscellaneous expenses of approximately \$29,300. These decreases were offset somewhat by an increase in engineering services of approximately \$33,200.

General and administrative expenses increased to approximately \$2,555,000 in 2016 from approximately \$2,422,000 in 2015 due mainly to increases in Escrow Agent/Trustee fees of approximately \$98,800; printing and Unit holder information services of approximately \$38,700; engineering services of approximately \$19,500 and other professional expenses of approximately \$17,400. These increases were offset somewhat by decreases in lockbox fees of approximately \$25,800; legal services of approximately \$9,100; ad valorem tax rendition fees of approximately \$4,900 and transfer agent fees of approximately \$4,400.

The cash received by the Trust is primarily from purchasers of the Trust's oil and gas production and consists of gross sales of production less applicable severance taxes. In July 2017, the Trust received a refund of \$288,521 from the State of Oklahoma and in August 2017, the Trust received a refund of \$88,225 from the State of New Mexico. Also, in July 2015, the Trust received refunds of \$456,197 and \$449,108 from the State of Oklahoma and in August 2015, the Trust received a refund of \$124,774 from the State of New Mexico. These refunds represented taxes that were withheld from the proceeds of production from the Royalty Properties and remitted to the State of Oklahoma and State of New Mexico by the applicable payors of such proceeds. Income taxes are not payable by the Trust, but are the responsibility of the individual Unit holders. Therefore, the State of Oklahoma and the State of New Mexico refunded the withheld taxes, and the refunds were included as royalty income in the Trust's August 2017, September 2017, August 2015 and September 2015 distributions, respectively.

The Trust did file tax returns for 2015 and 2016 with the States of Oklahoma and New Mexico requesting refunds. The Trust will file tax returns for 2017 with the States of Oklahoma and New Mexico requesting refunds. The refunds represent taxes that were withheld from the proceeds of production from the Royalty Properties and remitted to the State of Oklahoma and the State of New Mexico by the applicable payors of such proceeds.

Contractual Obligations

Contractual Obligations	Total	Less than 1 Year	1-3 Years	3-5 Years	More than 5 Years
Long-Term Debt Obligations	0	0	0	0	0
Capital Lease Obligations	0	0	0	0	0
Operating Lease Obligations	0	0	0	0	0
Purchase Obligations	0	0	0	0	0
Other Long-Term Liabilities Reflected on the Trusts Balance Sheet	0	0	0	0	0
Total	0	0	0	0	0
	=	=	=	=	=

Critical Accounting Policies and Estimates

The Trust's financial statements reflect the selection and application of accounting policies that require the Trust to make significant estimates and assumptions. The following are some of the more critical judgement areas in the application of accounting policies that currently affect the Trust's financial condition and results of operations.

1. Basis of Accounting

The financial statements of the Trust are prepared on the following basis and are not intended to present financial position and results of operations in conformity with accounting principles generally accepted in the United States of America:

- Royalty income, net of severance and ad valorem taxes, and interest income are recognized in the month in which amounts are received by either the escrow agent or the Trust.
- Trust expenses, consisting principally of routine general and administrative costs, include payments made during the accounting period. Expenses are accrued to the extent of amounts that become payable on the next monthly record date following the end of the accounting period. Reserves for liabilities that are contingent or uncertain in amount may also be established if considered necessary.

- Royalties that are producing properties are amortized using the unit-of-production method. This amortization is shown as a reduction of Trust corpus.
- Distributions to Unit holders are recognized when declared by the Trustee.

The financial statements of the Trust differ from financial statements prepared in conformity with accounting principles generally accepted in the United States of America because of the following:

- Royalty income is recognized in the month received rather than in the month of production.
- Expenses other than those expected to be paid on the following monthly record date are not accrued.
- Amortization of the royalties is shown as a reduction to Trust corpus and not as a charge to operating results.
- Reserves may be established for contingencies that would not be recorded under accounting principles generally accepted in the United States of America.

This comprehensive basis of accounting other than GAAP corresponds to the accounting permitted for royalty trusts by the U.S. Securities and Exchange Commission, as specified by Staff Accounting Bulletin Topic 12:E, Financial Statements of Royalty Trusts.

2. Revenue Recognition

Revenues from royalty interests are recognized in the period in which amounts are received by the Trust or escrow agent. Royalty income received by the Trust or escrow agent in a given calendar year will generally reflect the proceeds, on an entitlements basis, from natural gas produced for the twelve-month period ended September 30th in that calendar year and from oil produced for the twelve-month period ended October 31st in the same calendar year.

3. Reserve Disclosure

The SEC and the Financial Accounting Standards Board requires supplemental disclosures for oil and gas producers based on a standardized measure of discounted future net cash flows relating to proved oil and gas reserve quantities. Under this disclosure, future cash inflows are computed by applying the average prices during the 12-month period prior to the fiscal year-end, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions. Future price changes are only considered to the extent provided by contractual arrangements in existence at year end. The standardized measure of discounted future net cash flows is achieved by using a discount rate of 10% a year to reflect the timing of future cash flows relating to proved oil and gas reserves. Numerous uncertainties are inherent in estimating volumes and the value of proved reserves and in projecting future production rates and the timing of development of non-producing reserves. Such reserve estimates are subject to change as additional information becomes available. The reserves actually recovered and the timing of production may be substantially different from the reserve estimates. See Note 8 of the Notes to Financial Statements in Item 8 hereof for additional information regarding the proved oil and gas reserves of the Trust. Other than those filed with the SEC, our estimated reserves have not been filed with or included in any reports to any federal agency.

4. Contingencies

Contingencies related to the Royalty Properties that are unfavorably resolved would generally be reflected by the Trust as reductions to future royalty income payments to the Trust with corresponding reductions to cash distributions to Unit holders. The Trustee is aware of no such items as of December 31, 2017.

New Accounting Pronouncements

Revenue Recognition – In May 2014, the FASB issued updated guidance for recognizing revenue from contracts with customers. This update amends the existing accounting standards for revenue recognition and is based on the principle that revenue should be recognized to depict the transfer of goods and services to a customer at an amount that reflects the

consideration a company expects to receive in exchange for those goods or services. The Trust will adopt this standards update, as required, beginning with the first quarter of 2018, but does not believe the adoption of this standard will have a significant impact on its financial statements due to the modified cash basis of reporting used by the Trust.

Off-Balance Sheet Arrangements

As stipulated in the Trust Agreement, the Trust is intended to be passive in nature and the Trustee does not have any control over or any responsibility relating to the operation of the Royalty Properties. The Trustee has powers to collect and distribute proceeds received by the Trust and to pay Trust liabilities and expenses, and its actions have been limited to those activities. Therefore, the Trust has not engaged in any off-balance sheet arrangements.

Inflation

Prices obtained for oil and gas production depend upon numerous factors that are beyond the control of the Trust, including the extent of domestic and foreign production, imports of foreign oil, market demand, domestic and worldwide economic and political conditions, storage capacity and government regulations and tax laws. Prices for both oil and gas have decreased between 2015 and 2017. The following table presents the weighted average prices received per year by the Trust:

	<u>Oil Per BBL</u>	<u>Gas Per Mcf</u>
2017	\$46.81	\$2.95
2016	39.58	2.33
2015	54.01	3.21

Forward-Looking Statements

This Annual Report includes “forward-looking statements” within the meaning of Section 21E of the Securities Exchange Act of 1934, which are intended to be covered by the safe harbor created thereby. All statements other than statements of historical fact included in this Annual Report are forward-looking statements. Such statements include, without limitation, factors affecting the price of oil and natural gas contained in Item 1, “Business,” certain reserve information and other statements contained in Item 2, “Properties,” certain statements regarding the Trust’s financial position, industry conditions and other matters contained in this Item 7 and the satisfaction or waiver of conditions to the Trustee’s resignation contained in Item 1, “Business”. Although the Trustee believes that the expectations reflected in such forward-looking statements are reasonable, such expectations are subject to numerous risks and uncertainties and the Trustee can give no assurance that they will prove correct. There are many factors, none of which is within the Trustee’s control, that may cause such expectations not to be realized, including, among other things, factors identified in this Annual Report affecting oil and gas prices (including, without limitation, the domestic and foreign supply of oil and gas and the price of foreign imports, market demand, the price and availability of alternative fuels, the availability of pipeline capacity, instability in oil-producing regions and the effect of governmental regulations), the recoverability of reserves, general economic conditions, actions and policies of petroleum-producing nations and other changes in the domestic and international energy markets and the factors identified in Item 1A, “Risk Factors”.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk.

The Trust is a passive entity, and other than the Trust’s ability to periodically borrow money as necessary to pay expenses, liabilities and obligations of the Trust that cannot be paid out of cash held by the Trust, the Trust is prohibited from engaging in borrowing transactions. The amount of any such borrowings is unlikely to be material to the Trust. The Trust periodically holds short term investments acquired with funds held by the Trust pending distribution to Unit holders and funds held in reserve for the payment of Trust expenses and liabilities. Because of the short-term nature of these borrowings and investments and certain limitations upon the types of such investments which may be held by the Trust, the Trustee believes that the Trust is not subject to any material interest rate risk. The Trust does not engage in transactions in foreign currencies which could expose the Trust or Unit holders to any foreign currency related market risk. The Trust invests in no derivative financial instruments and has no foreign operations or long-term debt instruments.

Item 8. Financial Statements and Supplementary Data.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Unit Holders of Sabine Royalty Trust and
Simmons Bank, Trustee

Opinion on the Financial Statements

We have audited the accompanying statements of assets, liabilities and trust corpus of Sabine Royalty Trust (the Trust) as of December 31, 2017 and 2016, and the related statements of distributable income and changes in trust corpus for the years then ended, and the related notes (collectively referred to as the “financial statements”). In our opinion, the financial statements present fairly, in all material respects, the assets, liabilities, and trust corpus of the Trust as of December 31, 2017 and 2016, and the distributable income and changes in trust corpus for the years then ended, in conformity with the modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the Trust’s internal control over financial reporting as of December 31, 2017, based on criteria established in *Internal Control — Integrated Framework 2013* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO), and our report dated March 8, 2018 expressed an unqualified opinion thereon.

As described in Note 2 to the financial statements, these financial statements were prepared on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

Basis for Opinion

These financial statements are the responsibility of the Trustee. Our responsibility is to express an opinion on these financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (“PCAOB”) and are required to be independent with respect to the Trust in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by the Trustee, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

WEAVER AND TIDWELL, L.L.P.

We have served as the Trust’s auditor since 2016.

Dallas, Texas
March 8, 2018

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Unit Holders of Sabine Royalty Trust and
Simmons Bank, Trustee
Dallas, Texas

We have audited the accompanying statements of distributable income and changes in trust corpus of Sabine Royalty Trust (the "Trust") for the year ended December 31, 2015. These financial statements are the responsibility of the Trustee. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the Trustee, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 2 to the financial statements, these financial statements have been prepared on a modified cash basis of accounting which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, distributable income and changes in trust corpus for the year ended December 31, 2015, on the basis of accounting described in Note 2.

/s/ Deloitte & Touche LLP

Dallas, TX
February 29, 2016

SABINE ROYALTY TRUST
FINANCIAL STATEMENTS

Statements of Assets, Liabilities and Trust Corpus

	December 31,	
	2017	2016
Assets		
Cash and short-term investments	\$5,085,661	\$4,961,157
Royalty interests in oil and gas properties less accumulated amortization of \$22,150,580 (2017) and \$22,121,895 (2016)	244,605	273,290
Total	<u>\$5,330,266</u>	<u>\$5,234,447</u>
Liabilities and Trust Corpus		
Trust expenses payable	\$ 165,041	\$ 247,100
Other payables (Note 4)	570,841	564,048
Total liabilities	735,882	811,148
Contingencies (Note 2)		
Trust Corpus (14,579,345 units of beneficial interest authorized and outstanding)	4,594,384	4,423,299
Total	<u>\$5,330,266</u>	<u>\$5,234,447</u>

Statements of Distributable Income

	Year Ended December 31,		
	2017	2016	2015
Royalty Income	\$37,162,911	\$30,022,292	\$48,386,010
Interest Income	40,514	8,418	747
Total	37,203,425	30,030,710	48,386,757
General and administrative expenses (Note 6)	2,474,368	2,554,716	2,422,084
Distributable income	<u>\$34,729,057</u>	<u>\$27,475,994</u>	<u>\$45,964,673</u>
Distributable income per unit (Basic and Assuming Dilution) (14,579,345 units) (Notes 1,2)	<u>\$ 2.38</u>	<u>\$ 1.88</u>	<u>\$ 3.15</u>

Statements of Changes in Trust Corpus

	2017	2016	2015
Trust corpus, beginning of year	\$ 4,423,299	\$ 5,180,285	\$ 4,535,292
Amortization of royalty interests	(28,685)	(36,087)	(47,896)
Distributable income	34,729,057	27,475,994	45,964,673
Distributions to unit holders (Note 3)	(34,529,287)	(28,196,893)	(45,271,784)
Trust corpus, end of year	<u>\$ 4,594,384</u>	<u>\$ 4,423,299</u>	<u>\$ 5,180,285</u>
Distributions per unit (Note 3)	<u>\$ 2.37</u>	<u>\$ 1.93</u>	<u>\$ 3.11</u>

The accompanying notes are an integral part of these financial statements.

SABINE ROYALTY TRUST
NOTES TO FINANCIAL STATEMENTS

1. Trust Organization and Provisions

Sabine Royalty Trust (the "Trust") was established by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement"), made and entered into effective as of December 31, 1982, to receive a distribution from Sabine Corporation ("Sabine") of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interest, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas (the "Royalty Properties").

Certificates evidencing units of beneficial interest (the "Units") in the Trust were mailed on December 31, 1982 to Sabine's shareholders of record on December 23, 1982, on the basis of one Unit for each share of Sabine's outstanding common stock. In May 1988, Sabine was acquired by Pacific Enterprises, a California corporation. Through a series of mergers, Sabine was merged into Pacific Enterprises Oil Company (USA) ("Pacific (USA)"), a California corporation and a wholly owned subsidiary of Pacific Enterprises, effective January 1, 1990. This acquisition and the subsequent mergers had no effect on the Units. Pacific (USA), as successor to Sabine, has assumed by operation of law all of Sabine's rights and obligations with respect to the Trust. The Units are listed and traded on the New York Stock Exchange.

In connection with the transfer of the Royalty Properties to the Trust upon its formation, Sabine had reserved to itself all executive rights, including rights to execute leases and to receive bonuses and delay rentals. In January 1993, Pacific (USA) completed the sale of substantially all its producing oil and gas assets to a third party. The sale did not include executive rights relating to the Royalty Properties, and Pacific (USA)'s ownership of such rights was not affected by the sale.

The wells on the properties conveyed to the Trust are operated by many companies including large, established companies such as BP Amoco, Chevron, ConocoPhillips and ExxonMobil. The Trustee believes these operators utilize the recovery methods best suited for the particular formations on which the properties are located.

Simmons Bank (the "Trustee"), acts as trustee of the Trust. The terms of the Trust Agreement provide, among other things, that:

- The Trust shall not engage in any business or commercial activity of any kind or acquire assets other than those initially transferred to the Trust.
- The Trustee may not sell all or any part of its assets unless approved by the holders of a majority of the outstanding Units in which case the sale must be for cash and the proceeds, after satisfying all existing liabilities, promptly distributed to Unit holders.
- The Trustee may establish a cash reserve for the payment of any liability that is contingent or uncertain in amount or that otherwise is not currently due and payable.
- The Trustee will use reasonable efforts to cause the Trust and the Unit holders to recognize income and expenses on monthly record dates.
- The Trustee is authorized to borrow funds to pay liabilities of the Trust provided that such borrowings are repaid in full before any further distributions are made to Unit holders.
- The Trustee will make monthly cash distributions to Unit holders of record on the monthly record date (see Note 3).

On January 9, 2014, Bank of America, N.A. (as successor to InterFirst Bank Dallas, N.A.) gave notice to Unit holders that it was resigning as the Trustee subject to certain conditions including the appointment of Southwest

SABINE ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS — (Continued)

Bank as trustee of the Trust. At a special meeting of Trust Unit holders the Unit holders approved the appointment of Southwest Bank as successor trustee of the Trust, once Bank of America, N.A.'s resignation took effect. The effective date of Bank of America, N.A.'s resignation and the effective date of Southwest Bank's appointment as successor trustee was May 30, 2014. Effective October 19, 2017, Simmons First National Corporation ("SFNC") completed its acquisition of First Texas BHC, Inc., the parent company of Southwest Bank. SFNC is the parent of Simmons Bank. SFNC merged Southwest Bank with Simmons Bank effective February 20, 2018. The defined term "Trustee" as used herein shall refer to Bank of America, N.A. for periods prior to May 30, 2014 and shall refer to Southwest Bank for periods from May 30, 2014 through February 19, 2018 and shall refer to Simmons Bank for periods on and after February 20, 2018.

Because of the passive nature of the Trust and the restrictions and limitations on the powers and activities of the Trustee contained in the Trust Agreement, the Trustee does not consider any of the officers and employees of the Trustee to be "officers" or "executive officers" of the Trust as such terms are defined under applicable rules and regulations adopted under the Securities Exchange Act of 1934.

The proceeds of production from the Royalty Properties are receivable from hundreds of separate payors. In order to facilitate creation of the Trust and to avoid the administrative expense and inconvenience of daily reporting to Unit holders, the conveyances by Sabine of the Royalty Properties located in five of the six states (Florida, Mississippi, New Mexico, Oklahoma, and Texas) provided for the execution of an escrow agreement by Sabine and the initial trustee of the Trust, in its capacities as trustee of the Trust and as escrow agent. The conveyances by Sabine of the Royalty Properties located in Louisiana provided for the execution of a substantially identical escrow agreement by Sabine and a Louisiana bank in the capacities of escrow agent and of trustee under the name of Sabine Louisiana Royalty Trust. Sabine Louisiana Royalty Trust, the sole beneficiary of which is the Trust, was established in order to avoid uncertainty under Louisiana law as to the legality of the Trustee's holding record title to the Royalty Properties located in Louisiana. Simmons Bank now serves as Trustee of the Sabine Louisiana Royalty Trust, since Louisiana law now permits an out-of-state bank to act in this capacity. Therefore, the trust now only has one escrow agent, which is the Trustee, and a single escrow agreement.

Pursuant to the terms of the escrow agreement and the conveyances of the properties by Sabine, the proceeds of production from the Royalty Properties for each calendar month, and interest thereon, are collected by the escrow agent and are paid to and received by the Trust only on the next monthly record date. The escrow agent has agreed to endeavor to assure that it incurs and pays expenses and fees for each calendar month only on the next monthly record date. The Trust Agreement also provides that the Trustee is to endeavor to assure that income of the Trust will be accrued and received and expenses of the Trust will be incurred and paid only on each monthly record date. Assuming that the escrow agreement is recognized for federal income tax purposes and that the Trustee, as escrow agent is able to control the timing of income and expenses, as stated above, cash and accrual basis Unit holders should be treated as realizing income only on each monthly record date. The Trustee is treating the escrow agreement as effective for tax purposes. However, for financial reporting purposes, royalty and interest income are recorded in the calendar month in which the amounts are received by either the escrow agent or the Trust.

Distributable income as determined for financial reporting purposes for a given quarter will not usually equal the sum of distributions made during that quarter. Rather, distributable income for a given quarter will approximate the sum of the distributions made during the last two months of such quarter and the first month of the next quarter.

2. Accounting Policies

Basis of Accounting

The financial statements of the Trust are prepared on the following basis and are not intended to present financial position and results of operations in conformity with accounting principles generally accepted in the United States of America:

- Royalty income, net of severance and ad valorem taxes, and interest income are recognized in the month in which amounts are received by either the escrow agent or the Trust (see Note 1).

SABINE ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS — (Continued)

- Trust expenses, consisting principally of routine general and administrative costs, include payments made during the accounting period. Expenses are accrued to the extent of amounts that become payable on the next monthly record date following the end of the accounting period. Reserves for liabilities that are contingent or uncertain in amount may also be established if considered necessary.
- Royalties that are producing properties are amortized using the unit-of-production method. This amortization is shown as a reduction of Trust corpus.
- Distributions to Unit holders are recognized when declared by the Trustee (see Note 3).

The financial statements of the Trust differ from financial statements prepared in conformity with accounting principles generally accepted in the United States of America because of the following:

- Royalty income is recognized in the month received rather than in the month of production.
- Expenses other than those expected to be paid on the following monthly record date are not accrued.
- Amortization of the royalties is shown as a reduction to Trust corpus and not as a charge to operating results.
- Reserves may be established for contingencies that would not be recorded under accounting principles generally accepted in the United States of America.

This comprehensive basis of accounting other than accounting principles generally accepted in the United States of America corresponds to the accounting permitted for royalty trusts by the U.S. Securities and Exchange Commission, as specified by Staff Accounting Bulletin Topic 12:E, Financial Statements of Royalty Trusts.

Revenue Recognition

Revenues from royalty interests are recognized in the period in which amounts are received by the Trust or escrow agent. Royalty income received by the Trust or escrow agent in a given calendar year will generally reflect the proceeds, on an entitlements basis, from natural gas produced for the twelve-month period ended September 30th in that calendar year and from oil produced for the twelve-month period ended October 31st in the same calendar year.

Contingencies

Contingencies related to the Royalty Properties that are unfavorably resolved would generally be reflected by the Trust as reductions to future royalty income payments to the Trust with corresponding reductions to cash distributions to Unit holders. The Trustee is aware of no such items as of December 31, 2017.

Use of Estimates

The preparation of financial statements in conformity with the basis of accounting described above requires management to make estimates and assumptions that affect reported amounts of certain assets, liabilities, revenues and expenses as of and for the reporting periods. Actual results may differ from such estimates.

Impairment

The Trustee routinely reviews its royalty interests in oil and gas properties for impairment whenever events or circumstances indicate that the carrying amount of an asset may not be recoverable. If an impairment event occurs and it is determined that the carrying value of the Trust's royalty interests may not be recoverable, an impairment will be recognized as measured by the amount by which the carrying amount of the royalty interests exceeds the fair value of

SABINE ROYALTY TRUST
NOTES TO FINANCIAL STATEMENTS — (Continued)

these assets, which would likely be measured by discounting projected cash flows. There is no impairment of the assets as of December 31, 2017.

New Accounting Pronouncements

Revenue Recognition – In May 2014, the FASB issued updated guidance for recognizing revenue from contracts with customers. This update amends the existing accounting standards for revenue recognition and is based on the principle that revenue should be recognized to depict the transfer of goods and services to a customer at an amount that reflects the consideration a company expects to receive in exchange for those goods or services. The Trust will adopt this standards update, as required, beginning with the first quarter of 2018, but does not believe the adoption of this standard will have a significant impact on its financial statements due to the modified cash basis of reporting used by the Trust.

Distributable Income Per Unit

Basic distributable income per Unit is computed by dividing distributable income by the weighted average Units outstanding. Distributable income per Unit assuming dilution is computed by dividing distributable income by the weighted average number of Units and equivalent Units outstanding. The Trust had no equivalent Units outstanding for any period presented. Therefore, basic distributable income per Unit and distributable income per Unit assuming dilution are the same.

Federal Income Taxes

The Internal Revenue Service has ruled that the Trust is classified as a grantor trust for federal income tax purposes and therefore is not subject to taxation at the trust level. The Unit holders are considered, for federal income tax purposes, to own the Trust's income and principal as though no trust were in existence. Accordingly, no provision for federal income tax expense has been made in these financial statements. The income of the Trust will be deemed to have been received or accrued by each Unit holder at the time such income is received or accrued by the Trust, which is on the record date following the end of each month, as discussed above in Note 1.

Some Trust Units are held by middlemen, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a customer in street name, referred to herein collectively as "middlemen"). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. federal income tax purposes. Simmons Bank, EIN 71-0162300, Post Office Box 962020, Fort Worth, Texas, 76162-2020, telephone number 1-855-588-7839, email address trustee@sbr-sabine.com, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. Tax information is also posted by the Trustee at www.sbr-sabine.com. Notwithstanding the foregoing, the middlemen holding Trust Units on behalf of Unit holders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the U.S. Treasury Regulations with respect to such Trust Units, including the issuance of IRS Forms 1099 and certain written tax statements. Unit holders whose Trust Units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the Trust Units.

3. Distributions to Unit Holders

The amount to be distributed to Unit holders ("Monthly Income Amount") is determined on a monthly basis. The Monthly Income Amount is an amount equal to the sum of cash received by the Trust during a monthly period (the period commencing on the day after a monthly record date and continuing through and including the next succeeding monthly record date) attributable to the Royalty Properties, any reduction in cash reserves and any other cash receipts of the Trust, including interest, reduced by the sum of liabilities paid and any increase in cash reserves. Unit holders of record as of the

SABINE ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS — (Continued)

monthly record date (the 15th day of each calendar month except in limited circumstances) are entitled to have distributed to them the calculated Monthly Income Amount for such month on or before 10 business days after the monthly record date. The Monthly Income Amount per Unit is declared by the Trust no later than 10 days prior to the monthly record date.

The cash received by the Trust is primarily from purchasers of the Trust's oil and gas production and consists of gross sales of production less applicable severance taxes. In July 2017, the Trust received a refund of \$288,521 from the State of Oklahoma and in August 2017, the Trust received a refund of \$88,225 from the State of New Mexico. Also, in July 2015, the Trust received refunds of \$456,197 and \$449,108 from the State of Oklahoma and in August 2015, the Trust received a refund of \$124,774 from the State of New Mexico. These refunds represented taxes that were withheld from the proceeds of production from the Royalty Properties and remitted to the State of Oklahoma and State of New Mexico by the applicable payors of such proceeds. Income taxes are not payable by the Trust, but are the responsibility of the individual Unit holders. Therefore, the State of Oklahoma and the State of New Mexico refunded the withheld taxes, and the refunds were included as royalty income in the Trust's August 2017, September 2017, August 2015 and September 2015 distributions, respectively.

The Trust did file tax returns for 2015 and 2016 with the States of Oklahoma and New Mexico requesting refunds. The Trust will file tax returns for 2017 with the States of Oklahoma and New Mexico requesting refunds. The refunds represent taxes that were withheld from the proceeds of production from the Royalty Properties and remitted to the State of Oklahoma and the State of New Mexico by the applicable payors of such proceeds.

4. Other Payables

Other payables consist of the following:

<u>December 31,</u>	<u>2017</u>	<u>2016</u>
Royalty receipts in suspense pending verification of ownership interest or title	\$570,841	\$564,048

The Trustee believes that these amounts represent an ordinary operating condition of the Trust and that they will be paid or released in the normal course of business.

5. Subsequent Events

Distributions

Subsequent to December 31, 2017, the Trust declared the following distributions:

<u>Notification Date</u>	<u>Monthly Record Date</u>	<u>Payment Date</u>	<u>Distribution per Unit</u>
January 5, 2018	January 16, 2018	January 30, 2018	\$.227020
February 5, 2018	February 15, 2018	February 28, 2018	\$.191220
March 5, 2018	March 15, 2018	March 29, 2018	\$.210680

6. General and Administrative Expenses

General and administrative expenses for the years ended December 31, were as follows:

	<u>2017</u>	<u>2016</u>	<u>2015</u>
Trustee's fee	\$ 372,390	\$ 383,681	\$ 358,985
Escrow agent fee paid to Trustee	1,117,169	1,151,046	1,076,947
Professional fees	401,634	363,085	361,268
Unit holders' services fees	352,136	404,880	370,611
Other	231,039	252,024	254,273
Total General and Administrative Expenses	<u>2,474,368</u>	<u>2,554,716</u>	<u>2,422,084</u>

SABINE ROYALTY TRUST
NOTES TO FINANCIAL STATEMENTS — (Continued)

7. Quarterly Financial Data (Unaudited)

The following table sets forth the royalty income, distributable income and distributable income per Unit of the Trust for each quarter in the years ended December 31, 2017 and 2016 (in thousands, except per Unit amounts):

<u>2017</u>	<u>Royalty Income</u>	<u>Distributable Income</u>	<u>Distributable Income per Unit</u>
First Quarter	\$10,482	\$ 9,807	\$0.67
Second Quarter	8,570	7,900	0.54
Third Quarter	9,098	8,521	0.58
Fourth Quarter	9,013	8,501	0.59
	<u>\$37,163</u>	<u>\$34,729</u>	<u>\$2.38</u>
<u>2016</u>	<u>Royalty Income</u>	<u>Distributable Income</u>	<u>Distributable Income per Unit</u>
First Quarter	\$ 6,969	\$ 6,169	\$0.42
Second Quarter	6,504	5,854	0.40
Third Quarter	9,043	8,527	0.58
Fourth Quarter	7,506	6,926	0.48
	<u>\$30,022</u>	<u>\$27,476</u>	<u>\$1.88</u>

8. Supplemental Oil and Gas Information (Unaudited)

Reserve Quantities

Information regarding estimates of the proved oil and gas reserves attributable to the Trust are based on reports prepared by DeGolyer and MacNaughton, independent petroleum engineering consultants. Estimates were prepared in accordance with the guidelines established by the FASB and the Securities and Exchange Commission. Certain information required by this guidance is not presented because that information is not applicable to the Trust due to its passive nature.

Oil and gas reserve quantities (all located in the United States) are estimates based on information available at the time of their preparation. Such estimates are subject to change as additional information becomes available. Reserves actually recovered, and the timing of the production of those reserves, may differ substantially from original estimates. The following schedule presents changes in the Trust's total proved reserves (in thousands):

	<u>Oil (Barrels)</u>	<u>Gas (Mcf)</u>
January 1, 2015	6,410	36,332
Revisions of previous statements	185	2,744
Production	(426)	(5,206)
December 31, 2015	6,169	33,870
Revisions of previous statements	244	5,986
Production	(393)	(4,239)
December 31, 2016	6,020	35,617
Revisions of previous statements	1,100	4,976
Production	(409)	(4,038)
December 31, 2017	<u>6,711</u>	<u>36,555</u>

SABINE ROYALTY TRUST
NOTES TO FINANCIAL STATEMENTS — (Continued)

Estimated quantities of proved developed reserves of oil and gas as of the dates indicated were as follows (in thousands):

	<u>Oil (Barrels)</u>	<u>Gas (Mcf)</u>
Proved developed reserves:		
January 1, 2015	6,199	33,330
December 31, 2015	6,030*	31,006
December 31, 2016	6,000**	32,845
December 31, 2017	6,690***	34,250

- * Includes net proved developed NGL reserves of 1,632 thousand barrels.
** Includes net proved developed NGL reserves of 1,702 thousand barrels.
*** Includes net proved developed NGL reserves of 1,884 thousand barrels.

Disclosure of a Standardized Measure of Discounted Future Net Cash Flows

The following is a summary of a standardized measure (in thousands) of discounted future net cash flows related to the Trust's total proved oil and gas reserve quantities. Information presented is based upon a valuation of proved reserves by using discounted cash flows based upon average posted oil and gas prices (\$51.34 per bbl and \$3.02 per MMBtu, respectively) during the 12-month period prior to the fiscal year-end, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions and severance and ad valorem taxes, if any, and economic conditions, discounted at the required rate of 10 percent. As the Trust is not subject to taxation at the trust level, no provision for income taxes has been made in the following disclosure. Based on oil and gas product quality and property location, prices received by the Trust were slightly different than the posted prices above resulting in volume weighted average prices attributable to its proved reserves over the lives of the properties of \$48.21 per barrel of oil, \$15.92 per barrel of NGL, and \$2.86 per Mcf.

The impact of changes in current prices on reserves could vary significantly from year to year. Accordingly, the information presented below should not be viewed as an estimate of the fair market value of the Trust's oil and gas properties nor should it be viewed as indicative of any trends.

<u>December 31,</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Future net cash inflows	\$ 319,703	\$ 238,365	\$ 276,693
Discount of future net cash flows @ 10%	(163,403)	(117,281)	(136,351)
Standardized measure of discounted future net cash inflows	<u>\$ 156,300</u>	<u>\$ 121,084</u>	<u>\$ 140,342</u>

The change in the standardized measure of discounted future net cash flows for the years ended December 31, 2017, 2016 and 2015 is as follows (in thousands):

	<u>2017</u>	<u>2016</u>	<u>2015</u>
Standardized measure of discounted future net cash flows, January 1,	\$121,084	\$140,342	\$ 260,964
Royalty income, net of severance and ad valorem taxes	(37,163)	(30,022)	(48,386)
Changes in prices, net of related costs	27,387	(20,688)	(174,016)
Revisions of previous estimates and other	32,884	17,418	75,684
Accretion of discount	12,108	14,034	26,096
Standardized measure of discounted future net cash flows, December 31,	<u>\$156,300</u>	<u>\$121,084</u>	<u>\$ 140,342</u>

SABINE ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS — (Continued)

Subsequent to year end, the price of both oil and gas continued to fluctuate, giving rise to a correlating adjustment of the respective standardized measure of discounted future net cash flows. As of February 26, 2018, NYMEX posted oil prices were approximately \$63.81 per barrel, which compared to the average posted price of \$51.34 per barrel, used to calculate the worth of future net revenue of the Trust's proved developed reserves, would result in an increase in the standardized measure of discounted future net cash flows for oil. As of February 26, 2018, NYMEX posted gas prices were \$2.60 per million British thermal units. The use of such price, as compared to the average posted price of \$3.02 per million British thermal units, used to calculate the future net revenue for the Trust's proved developed reserves would result in a decrease in the standardized measure of discounted future net cash flows for gas.

9. State Taxes

Texas does not impose an individual income tax. Therefore, no part of the income produced by the Trust is subject to an individual income tax in Texas. However, Texas imposes a franchise tax at a rate of .75% on gross revenues less certain deductions, as specifically set forth in the Texas franchise tax statutes. Entities subject to tax generally include trusts and most other types of entities having limited liability protection, unless otherwise exempt. Trusts that receive at least 90% of their federal gross income from designated passive sources, including royalties from mineral properties and other non-operated mineral interest income, and do not receive more than 10% of their income from operating an active trade or business, are generally exempt from the Texas franchise tax as "passive entities." The Trust has been and expects to continue to be exempt from Texas franchise tax as a passive entity. Because the Trust should be exempt from Texas franchise tax at the Trust level as a passive entity, each Unit holder that is a taxable entity under the Texas franchise tax generally will be required to include its share of Trust revenues in its own Texas franchise tax computation. This revenue is sourced to Texas under provisions of the Texas Administrative Code providing that such income is sourced according to the location of the day-to-day operations of the Trust, which is Texas.

Because the Trust distributes all of its net income to Unit holders, it should not be subject to income tax in Louisiana, Florida, Mississippi, New Mexico or Oklahoma. While the Trust should not owe tax, Unit holders may have a state filing responsibility in each of those states.

Unit holders should consult their own tax advisors regarding state tax requirements, if any, applicable to ownership of Trust Units.

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure.

The Trust determined not to retain Deloitte & Touche LLP as its independent registered public accounting firm, effective as of June 1, 2016, and engaged Weaver and Tidwell, L.L.P. as its new independent registered public accounting firm effective as of June 1, 2016. The decision to change accountants was recommended and approved by the Trustee.

The report of Deloitte on the Trust's financial statements as of and for the year ended December 31, 2015 did not contain an adverse opinion or disclaimer of opinion nor were they qualified or modified as to uncertainty, audit scope, or accounting principles.

During the fiscal year ended December 31, 2015, and in the subsequent interim period through the June 1, 2016 effective date of the change, there were no disagreements with Deloitte on any matter of accounting principles or practices, financial statement disclosure, or auditing scope or procedure, which disagreements, if not resolved to the satisfaction of Deloitte, would have caused them to make a reference to the subject matter of the disagreements in connection with their report. In addition, there were no reportable events of the kind defined in Item 304(a)(1)(v) of Regulation S-K under the Securities Exchange Act of 1934, as amended.

Item 9A. Controls and Procedures.

Conclusion Regarding the Effectiveness of Disclosure Controls and Procedures

The Trustee conducted an evaluation of the Trust's disclosure controls and procedures, as such term is defined under Rule 13a-15(e) promulgated under the Securities Exchange Act of 1934, as amended. Based on this evaluation, the Trustee has concluded that the Trust's disclosure controls and procedures were effective as of the end of the period covered by this annual report.

Changes in Internal Control Over Financial Reporting

There has not been any change in the Trust's internal control over financial reporting during the fourth quarter of 2017 that has materially affected, or is reasonably likely to materially affect, the Trust's internal control over financial reporting.

Trustee's Report on Internal Control Over Financial Reporting

The Trustee is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) promulgated under the Securities Exchange Act of 1934, as amended. Internal control over financial reporting is a process to provide reasonable assurance regarding the reliability of financial reporting for external purposes in accordance with the modified cash basis of accounting. The Trustee conducted an evaluation of the effectiveness of the Trust's internal control over financial reporting based on the criteria established in *Internal Control — Integrated Framework 2013* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on the Trustee's evaluation under the framework in *Internal Control — Integrated Framework 2013*, the Trustee concluded that the Trust's internal control over financial reporting was effective as of December 31, 2017. The independent registered public accounting firm of Weaver and Tidwell, L.L.P., as auditors of the statements of assets, liabilities, and trust corpus as of December 31, 2017, and the related statements of distributable income and changes in trust corpus for the year ended December 31, 2017, has issued an attestation report on the Trust's internal control over financial reporting, which is included herein.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Unit Holders of Sabine Royalty Trust and
Simmons Bank, Trustee

Opinion on Internal Control Over Financial Reporting

We have audited Sabine Royalty Trust (the Trust)'s internal control over financial reporting as of December 31, 2017 based on criteria established in *Internal Control - Integrated Framework* 2013 issued by the Committee of Sponsoring Organizations of the Treadway Commission (the COSO criteria). In our opinion, the Trust maintained, in all material respects, effective internal control over financial reporting as of December 31, 2017, based on the COSO criteria.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) ("PCAOB"), the 2017 financial statements of Sabine Royalty Trust and our report dated March 8, 2018 expressed an unqualified opinion thereon.

Basis for Opinion

The Trust's management is responsible for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Trustee's Report on Internal Control Over Financial Reporting. Our responsibility is to express an opinion on the Trust's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to Sabine Royalty Trust in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control Over Financial Reporting

An entity's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with accounting principles generally accepted in the United States of America. An entity's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the entity; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the entity are being made only in accordance with authorizations of management and directors of the entity; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the entity's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

WEAVER AND TIDWELL, L.L.P.

Dallas, Texas
March 8, 2018

Item 9B. Other Information.

None.

PART III

Item 10. Directors and Executive Officers and Corporate Governance.

Directors and Executive Officers. The Registrant has no directors or executive officers. The Trustee is a corporate trustee which may be removed, with or without cause, by the affirmative vote at a meeting duly called and held of the holders of a majority of the Units represented at the meeting.

Compliance with Section 16(a) of the Exchange Act. The Trust has no directors and officers and knows of no Unit holder that is a beneficial owner of more than ten percent of the outstanding Units, and is therefore unaware of any person that failed to report on a timely basis reports required by Section 16(a) of the Securities Exchange Act of 1934, as amended.

Code of Ethics. Because the Trust has no employees, it does not have a code of ethics. Employees of the Trustee, Simmons Bank, must comply with the bank’s code of ethics which may be found at <http://ir.simmonsbank.com/govdocs>.

Audit Committee. The Trust has no directors and therefore has no audit committee or audit committee financial expert.

Nominating Committee. The Trust has no directors and therefore has no nominating committee.

Item 11. Executive Compensation.

Not applicable.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters.

(a) *Security Ownership of Certain Beneficial Owners.* Based on the Trustee’s review of information filed with the SEC as of February 28, 2018, the following table sets forth information with respect to each person known to the Trustee to beneficially own more than 5% of the outstanding Units:

<u>Name and Address</u>	<u>Amount and Nature of Beneficial Ownership</u>	<u>Percent of Class</u>
Fayez Sarofim Two Houston Center, Suite 2907 909 Fannin Street Houston, TX 77010	801,249 ⁽¹⁾	5.5%

(1) Pursuant to a schedule 13G/A filed February 9, 2018, Fayez Sarofim reported as of December 31, 2017, he directly and through certain entities of which he is a controlling person beneficially owned 801,249 Units, of which he had sole voting and dispositive power with respect to 650,000 Units and shared voting and dispositive power with respect to 151,249 Units.

(b) *Security Ownership of Management.* The Trust has no directors or executive officers.

(c) *Changes in Control.* The Trustee knows of no arrangements the operation of which may at a subsequent date result in a change in control of the Registrant.

(d) *Securities Authorized for Issuance Under Equity Compensation Plans.* The Trust has no equity compensation plans.

Item 13. Certain Relationships and Related Transactions, and Director Independence.

Not applicable.

Item 14. Principal Accounting Fees and Services.

Fees for services performed by Deloitte & Touche LLP and Weaver and Tidwell, L.L.P. for the years ended December 31, 2017 and 2016 are:

	<u>2017</u>	<u>2016</u>
Audit fees: Deloitte & Touche LLP	\$ 7,709	\$107,500
Audit fees - Weaver and Tidwell, L.L.P.	\$132,000	\$ 42,000
Audit-related fees: Deloitte & Touche LLP	\$ 0	\$ 0
Audit-related fees: Weaver and Tidwell, L.L.P.	\$ 0	\$ 0
Tax fees: Deloitte & Touche LLP	\$ 31,232	\$ 28,290
All other fees ⁽²⁾	\$ 10,400	\$ 0

- (1) Deloitte & Touche LLP served as the Trust’s independent public accounting firm through June 1, 2016, and was replaced by Weaver and Tidwell, L.L.P. effective on that date.
- (2) BKD was the firm engaged to audit the “Statement of Fees and Expenses Paid by Sabine Royalty Trust to Southwest Bank, as Trustee and Escrow Agent” report, as per the Trust agreement, which is filed as Exhibit 99 to this Form 10-K.

As referenced in Item 10, above, the Trust has no audit committee, and as a result, has no audit committee pre-approval policy with respect to fees paid to Deloitte & Touche LLP or Weaver and Tidwell, L.L.P.

PART IV

Item 15. Exhibits, Financial Statement Schedules.

(a) The following documents are filed as a part of this report:

1. *Financial Statements (included in Item 8 of this report)*

Reports of Independent Registered Public Accounting Firm

Statements of Assets, Liabilities and Trust Corpus at December 31, 2017 and 2016

Statements of Distributable Income for Each of the Three Years in the Period Ended December 31, 2017

Statements of Changes in Trust Corpus for Each of the Three Years in the Period Ended December 31, 2017

Notes to Financial Statements

2. *Financial Statement Schedules*

Financial statement schedules are omitted because of the absence of conditions under which they are required or because the required information is included in the financial statements and notes thereto.

3. *Exhibits*

(4)(a)* – Sabine Corporation Royalty Trust Agreement effective as of December 31, 1982, by and between Sabine Corporation and InterFirst Bank Dallas, N.A., as trustee. (P)

(b)* – Sabine Corporation Louisiana Royalty Trust Agreement effective as of December 31, 1982, by and between Sabine Corporation and Hibernia National Bank in New Orleans, as trustee, and joined in by InterFirst Bank Dallas, N.A., as trustee. (P)

- (23) – Consent of DeGolyer and MacNaughton.
- (31) – Rule 13a-14(a)(15d-14(a)) Certification.
- (32) – Certification by Simmons Bank, Trustee of Sabine Royalty Trust, dated March 8, 2018 and submitted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. Section 1350).
- (99) Report dated February 12, 2018 of the special purpose statement of fees and Expenses paid by Sabine Royalty Trust to Southwest Bank, as Trustee and Escrow Agent.

* Exhibits 4(a) and 4(b) are incorporated herein by reference to Exhibits 4(a) and 4(b), respectively, of the Registrant's Annual Report on Form 10-K for the year ended December 31, 1993.

(P) Paper exhibits.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SABINE ROYALTY TRUST

BY: SIMMONS BANK, Trustee

By: /s/ RON E. HOOPER

Ron E. Hooper
SVP, Royalty Trust Management

Date: March 8, 2018

(The Registrant has no directors or executive officers.)

INDEPENDENT AUDITOR'S REPORT

To the Management of the Trustee on Behalf of
Unit Holders of Sabine Royalty Trust
Dallas, Texas

We have audited the accompanying special purpose statement of fees and expenses (as defined in Exhibit C to the Sabine Royalty Trust Agreement) paid by Sabine Royalty Trust to Southwest Bank (the Trustee) as trustee and escrow agent for the year ended December 31, 2017, and the related notes to the special purpose statement.

Management's Responsibility for the Special Purpose Statement

Management is responsible for the preparation and fair presentation of the special purpose statement in accordance with the modified cash basis of accounting, which is a comprehensive basis of accounting other than the accounting principles generally accepted in the United States of America; this includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of the special purpose statement that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the special purpose statement based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the special purpose statement is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the special purpose statement. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the special purpose statement, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the special purpose statement in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the special purpose statement.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the special purpose statement referred to above presents fairly, in all material respects, the fees and expenses paid by Sabine Royalty Trust to Southwest Bank as trustee and escrow agent for the year ended December 31, 2017, in accordance with the modified cash basis of accounting, which is a comprehensive basis of accounting other than the accounting principles generally accepted in the United States of America.

Emphasis of Matter – Basis of Accounting

We draw attention to *Note 3* of the special purpose statement, which describes the basis of accounting. The special purpose statement is prepared in accordance with the modified cash basis of accounting, which is a comprehensive basis of accounting other than the accounting principles generally accepted in the United States of America, to meet the requirements of the Sabine Royalty Trust Agreement. Our opinion is not modified with respect to this matter.

/s/ BKD, LLP

Dallas, Texas
February 12, 2018

**SPECIAL PURPOSE STATEMENT OF FEES AND EXPENSES PAID BY SABINE ROYALTY TRUST TO
SOUTHWEST BANK, AS TRUSTEE AND ESCROW AGENT,
FOR THE YEAR ENDED DECEMBER 31, 2017**

Trustee's Fee	\$ 372,390
Escrow agent fee paid to Trustee	<u>1,117,169</u>
Total fees and expenses	<u>\$1,489,559</u>

The accompanying notes are an integral part of this special purpose statement.

Notes

1. Sabine Royalty Trust (the "Trust") is an express trust formed under the laws of Texas by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement") made and entered into effective as of December 31, 1982, between Sabine Corporation ("Sabine"), as trustor, and InterFirst Bank Dallas, N.A. (a predecessor to Bank of America, N.A.), as trustee. Southwest Bank (the "Bank") became trustee ("Trustee") effective May 30, 2014. Contemporaneously with the execution of the Trust Agreement, Sabine, the initial trustee and the predecessor of the Bank, as escrow agent (the "Escrow Agent"), entered into an escrow agreement which establishes an escrow (the "Escrow"). Prior to distribution of units of beneficial interest (the "Units") in the Trust to Sabine's shareholders, Sabine transferred to the Trust royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and other similar, non-participatory interests, in certain producing and proved undeveloped oil and gas properties in six states (the "Royalty Properties").

In May 1988, Sabine was acquired by Pacific Enterprise ("Pacific"), a California corporation. Through a series of mergers, Sabine was merged into Pacific Enterprises Oil Company (USA) ("Pacific (USA)"), a California corporation and wholly owned subsidiary of Pacific, effective January 1, 1990. This acquisition and the subsequent mergers had no effect on the Units. Pacific (USA), as successor to Sabine, has assumed by operation of law all of Sabine's rights and obligations with respect to the Trust. As of July 31, 2006, Pacific (USA) was effectively merged into PEC Minerals LP.

Effective October 19, 2017, Simmons First National Corporation ("SFNC") completed its acquisition of First Texas BHC, Inc., the parent company of Southwest Bank, the Trustee of the Trust. SFNC is the parent of Simmons Bank. SFNC has announced that it intends to operate Southwest Bank as a separate bank subsidiary for an interim period, after which it intends to merge it into Simmons Bank.

The compensation agreement under the Trust Agreement provides for a "cost plus" fee payable to the Bank for all services rendered in its capacities as Trustee and Escrow Agent. Generally, the fees payable to the Bank are calculated by dividing the expenses incurred by the Bank, as Trustee and as Escrow Agent, solely for services provided by the Bank in the administration of the Trust and the Escrow by seven-tenths (0.7). Professional and other noncontributing (out-of-pocket) expenses incurred by the Bank, as Trustee or Escrow Agent, as the case may be, in the performance of its duties in the foregoing capacities are charged to the Trust or the Escrow, as the case may be, at cost. These expenses do not contribute to the fees payable to the Bank described above. Annually, the Trustee must estimate Trust and Escrow expenses contributing to the fee for the forthcoming year and publish this amount in the Trust's first quarterly report to Unit holders. The Trustee can earn a bonus by administering the Trust for total costs that are lower than the estimate; the Trustee has not taken any bonuses that it has earned for over fifteen years. The Trustee can also be penalized by forfeiture of reimbursement for part of its expense if such expenses exceed the estimate. In 2017, the Trust earned a bonus of approximately \$49,300, which the bank elected to forego.

2. Escrow Agent's fees and Trustee's fees consist of a profit margin plus all fully allocated costs incurred by the Banks, as Trustee and as Escrow Agent, in performing administrative services to the Trust as specified in the Trust Agreement. Allocated costs do not include any professional and related expenses paid to third parties.

All costs incurred by the Bank in its capacity as Trustee and as Escrow Agent are accumulated in one account. Fees based thereon are allocated between the Trustee function and the Escrow Agent function according to the actual administrative services rendered by the Bank in each capacity. Any determinations by the Bank as to the

allocation of the fee between the Trustee and the Escrow Agent are conclusive and binding on the Unit holders and Pacific (USA), but in no event does the Bank's allocation affect the aggregate fee payable to the Bank.

3. The Special Purpose Statement of Fees and Expenses is prepared on a modified cash basis, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America. Trust expenses include payments made during the accounting period. Expenses are accrued to the extent of amounts that become payable on the next monthly record date following the end of the accounting period. This special purpose statement differs from statements prepared in conformity with accounting principles generally accepted in the United States of America because expenses, other than those expected to be paid on the following monthly record date, are not accrued.

This comprehensive basis of accounting other than accounting principles generally accepted in the United States of America corresponds to the accounting permitted for royalty trusts by the U.S. Securities and Exchange Commission as specified by Staff Accounting Bulletin Topic 12:E, Financial Statements of Royalty Trusts, and is the basis of accounting called for under the Trust Agreement.

4. The need for adjustments or disclosures resulting from subsequent events has been evaluated through February 12, 2018, which is the date the special purpose statement was available to be issued. No adjustments or disclosures were required to the special purpose statement.

Form 10-K

A copy of the Sabine Royalty Trust Form 10-K has been provided with this Annual Report. Additional copies will be provided, without charge, upon written request from any holder of Units to:

Sabine Royalty Trust
Simmons Bank
2911 Turtle Creek Blvd, Ste. 850
Dallas, TX 75219
Attention: Annual Reports

Information also available at www.sbr-sabine.com.

Auditors

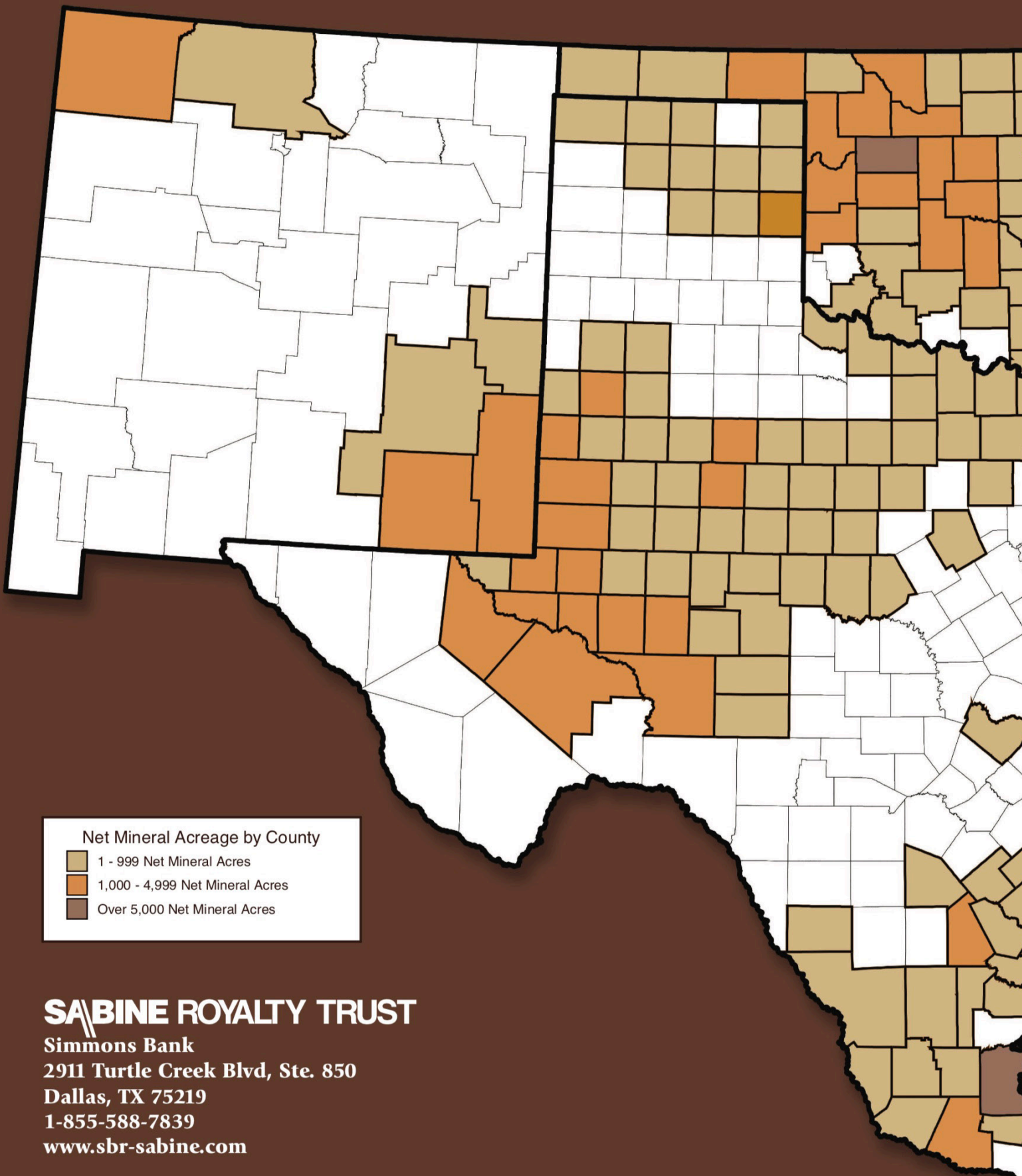
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