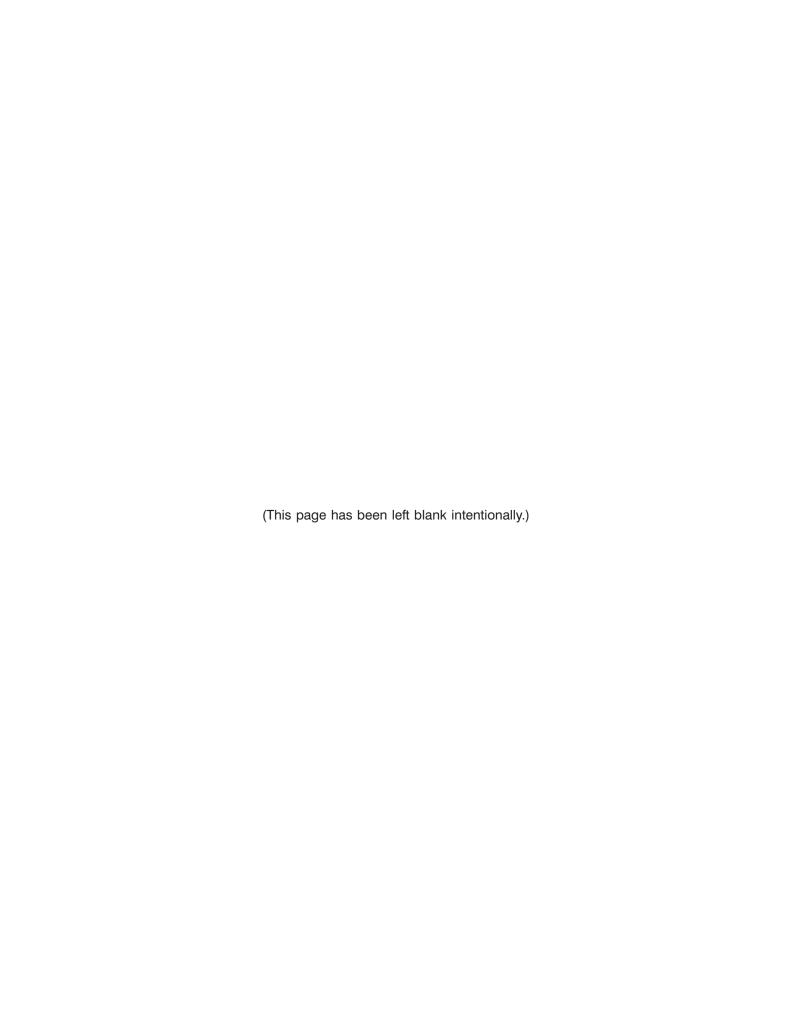
TAX INFORMATION 2016

This booklet contains tax information relevant to ownership of Units of Sabine Royalty Trust and should be retained.



February 3, 2017

To Unit Holders:

This booklet provides 2016 tax information, which will allow you to determine your pro rata share of income and deductions attributable to your investment in Sabine Royalty Trust (the "Trust"). Each Unit holder is encouraged to read the entire booklet very carefully.

The material included in this booklet enables you to compute the information to be included in your federal and state income tax returns, and the items of income, deduction, and any other information shown in this booklet must be taken into account in computing your taxable income and credits on your federal income tax return and any state tax returns. This booklet, as well as any Forms 1099-MISC received from the Trust relating to backup withholding (discussed on page 4) and any IRS Forms 1099 and written tax statements issued by certain middlemen (discussed in more detail on pg. A-1) that hold Trust Units on your behalf, are the only information sources for Unit holders to determine their share of the items of income and expense of the Trust for the entire 2016 calendar year. Unit holders should retain this booklet and any Forms 1099 and written tax statements received from middlemen and any Forms 1099-MISC received from the Trust as part of their tax records.

The material herein is not intended and should not be construed as professional tax or legal advice. Each Unit holder should consult the Unit holder's own tax advisor regarding all tax compliance matters relating to the Units.

For your convenience, simple revenue/expense and cost depletion calculators are now available on the Sabine Royalty Trust website at: www.sbr-sabine.com, on both the "Home" page and "Tax Information" page.

Very truly yours,

Sabine Royalty Trust, By Southwest Bank, Trustee 1-855-588-7839 2911 Turtle Creek Blvd., Ste. 850 Dallas, TX 75219 EIN 75-6297143 CUSIP 78568810

TABLE OF CONTENTS

	Page
2016 TAX INFORMATION	
Reading the Income and Expense Schedules	1
Identifying Which Income and Expense Schedules to Use	1
Applying the Data From the Income and Expense Schedules	1
Computing Depletion	2
Asset Sales and Dispositions	3
Redemptions	3
Sale or Exchange of Units	3
Classification of Investment	3
Nonresident Foreign_Unit Holders	3
• Unrelated Business Taxable Income	3
Net Investment Income Tax	3
Backup Withholding	4
• State Tax	4
• Table of 2016 Monthly Record Dates and Cash Distributions Per Unit	4
Tax Information Schedules Tax Information Schedules	_
Form 1041, Grantor Trust for Calendar Year 2016	5
Supplemental Tax Table I—Gross Royalty Income Federal	6
Supplemental Tax Table II—Severance Tax Federal	6
Supplemental Tax Table III—Interest Income Federal	7 7
Supplemental Tax Table IV—Trust Administrative Expense Federal	8
 Supplemental Tax Tables A through D Texas Supplemental Tax Tables A through C Oklahoma 	9
Supplemental Tax Tables A through C Florida	10
Supplemental Tax Tables A through C Louisiana	11
Supplemental Tax Tables A through C Mississippi	12
Supplemental Tax Tables A through C New Mexico	13
Depletion Schedule D-I	14
Depletion Schedule D-II	14
Depletion Schedule D-III	15
Depletion Schedule D-IV	16
Sample Tax Forms for Individual Unit Holders	17
Tax Computation Worksheets	21
Comprehensive Examples	22
Sabine Royalty Trust Historical Tax Worksheet	25
DISCUSSION OF TAX CONSIDERATIONS PERTAINING TO THE OWNERSHIP OF UNITS IN	
SABINE ROYALTY TRUST	
• Tax Background and WHFIT Information	A-1
Effect of Escrow Arrangement	A-2
• Depletion	A-2
Cost Depletion	A-2
Percentage Depletion	A-3
Adjustment to Basis	A-3
Non-Passive Activity Income, Credits and Loss	A-3
Revenue/Expense and Depletion Calculators	A-3
 Nonresident Foreign Unit Holders Sale or Exchange of Units 	A-3
Sale or Exchange of Units	A-4
Backup Withholding	A-5
• State Tax	A-5
List of states' contact information	A-7

2016 TAX INFORMATION

Reading the Income and Expense Schedules

The accompanying income and expense schedule and tables reflect tax information attributable to Sabine Royalty Trust (the "Trust") for 2016. This information has been assembled on a per Unit basis and is expressed in decimal fractions of one dollar. A cumulative schedule for the twelve months ended December 31, 2016 and separate cumulative tables at the federal level as well as tables for each of the states in which the Trust has properties are included. Separate depletion schedules are enclosed that provide the necessary information for Unit holders to compute cost and percentage depletion with respect to their interests in the Trust.

Identifying Which Income and Expense Schedules to Use

Pursuant to the terms of the Trust agreement and the escrow agreement (discussed below on page A-2), the Trust receives income and incurs expenses only on the Monthly Record Dates listed on page 4. Furthermore, only Unit holders of record on Monthly Record Dates are entitled to cash distributions. On the basis of these agreements, both cash and accrual basis Unit holders should be considered as realizing income and incurring expenses only on Monthly Record Dates. Therefore, if you were not the Unit holder of record on a specified Monthly Record Date, you should not use the tax information for the month in which that Monthly Record Date falls. A table of Monthly Record Dates and cash distributions per Unit is included on page 4.

The appropriate schedules to be used by a Unit holder will depend upon (i) the date the Unit holder became a holder of record of the Units, (ii) if applicable, the date the Unit holder ceased to be the holder of record of the Units, and (iii) the tax year-end of the Unit holder. For instance, a Unit holder reporting on the calendar year basis who acquired Units and became a Unit holder of record on June 15, 2016 and who still owned only those Units on December 15, 2016 must use the federal and individual state, where applicable, tables to determine their proportionate income and expenses (located on pages 6-13), and Depletion Schedules D-I and D-II or Depletion Schedule D-IV, as appropriate (located on pages 14 and 16, respectively) for such Units. However, Unit holders reporting on a calendar year basis who became Unit holders of record prior to January 15, 2016 and who continued to own only those Units on December 15, 2016, can use either the cumulative schedule for calendar year 2016 (located on page 5) or the tables (located on pages 6-13) and Depletion Schedule D-III (located on page 15) or Depletion Schedule D-IV (located on page 16), as appropriate. As discussed in more detail herein, Unit holders may be entitled to a deduction for either cost depletion or percentage depletion (but not both), depending upon each Unit holder's individual facts relating to the ownership of Trust Units.

Applying the Data From the Income and Expense Schedules

Unit holders who must use the separate income and expense tables should read the tables in the following manner: the months on the left-hand side of each table denote the month in which a Unit holder first became a Unit holder of record in 2016. Reading across from that month, choose the last month in 2016 in which the Unit holder was a holder of record with respect to those Units. Multiply that factor by the number of Units held for that specific period of time. For example, if Units were purchased on May 1, 2016 and held until December 30, 2016, a Unit holder would choose May from the left-hand side of the table and then choose the factor located under "December" from that row. For a worksheet approach to computing a Unit holder's income and expense amounts, see the Tax Computation Worksheet on page 21.

Computing Depletion

Depletion schedules are included that provide information for Unit holders to compute cost depletion and percentage depletion deductions with respect to their interests in the Trust. To compute cost depletion for any taxable period, Unit holders should multiply the cost depletion factor indicated on the relevant schedule times their original tax basis in the respective Unit(s) as reduced by the cost depletion and percentage depletion that was allowable as a deduction (whether or not deducted) in prior calendar years during which they owned the Units.

For your convenience, a simple cost depletion calculator is now available on the Sabine Royalty Trust website at: www.sbr-sabine.com, on both the "Home" page and "Tax Information" page.

A factor for percentage depletion is also included on Depletion Schedule D-IV (located on page 16). A Unit holder may be entitled to a percentage depletion deduction, in lieu of a cost depletion deduction, if percentage depletion exceeds cost depletion for any taxable period. To compute percentage depletion for any taxable period, Unit holders should multiply the appropriate percentage depletion factor indicated on Depletion Schedule D-IV by the number of Units owned by such Unit holder. Unlike cost depletion, percentage depletion is not limited to a Unit holder's depletable tax basis in the Units. Rather, a Unit holder is entitled to a percentage depletion deduction as long as the applicable Trust properties generate gross income.

As discussed at page A-2 in the back portion of this booklet, the composite cost depletion factors are determined on the basis of a weighted average ratio of current production from each Trust property to the estimated future production from such property. This method of weighting the cost depletion factors permits the presentation of a single cost depletion factor for all Unit holders acquiring Units during a period in which there is no substantial change in the relative fair market values of the Trust properties. Primarily as a result of the decline in oil prices that occurred during 1986, there was a change in the relative fair market values of the Trust properties. Accordingly, two mutually exclusive cost depletion computations are included herein reflecting the composite cost depletion factors required to compute cost depletion for Units acquired in 1986.

The proper cost depletion schedule to use in computing 2016 cost depletion depends on the date when the Units were acquired, as described below. Therefore, Unit holders are encouraged to maintain records indicating the date of acquisition and the acquisition price for each Unit or lot of Units acquired.

Unit holders taking a cost depletion deduction who acquired Units before 2016 should use Depletion Schedule D-III (located on page 15). The federal cost depletion factors in Depletion Schedule D-III are presented on a cumulative basis for 2016. Depletion Schedule D-III contains no state-specific cost depletion factors. Unit holders should refer to Depletion Schedule D-II (located on page 14) for the state-specific cost depletion factors.

Unit holders who acquired Units in 2016 should use Depletion Schedule D-I (located on page 14). The federal cost depletion factors in Depletion Schedule D-I are presented on a cumulative and noncumulative basis for 2016. Depletion Schedule D-I contains no state-specific cost depletion factors. Unit holders should refer to Depletion Schedule D-II (located on page 14) for the state-specific cost depletion factors.

Depletion Schedule D-II (located on page 14) contains state-specific cost depletion factors, which are presented on a noncumulative basis for all years. These factors are appropriate for use in calculating the 2016 cost depletion allowance for Units purchased in all years. You may calculate state cost depletion by either (a) calculating the amount of state depletion for each month and adding together the monthly depletion amounts or (b) adding together the applicable monthly depletion factors for the

relevant state to create a composite depletion factor for such state and, in both cases, multiplying that factor by the adjusted basis of your Units. Both methods should produce the same result.

Asset Sales and Dispositions

There have been no sales or dispositions of Trust assets during the year.

Redemptions

There have been no redemptions of Trust interests during the year.

Sale or Exchange of Units

A discussion concerning the tax consequences associated with the sale or exchange of Units is presented on pages A-4 to A-5 in the back portion of this booklet.

Classification of Investment

Tax reform measures enacted in 1986 and 1987 require items of income and expense to be categorized as "passive," "active" or "portfolio" in nature. An explanation of how these rules apply to the items of income and expense reported by the Trust is on page A-1 in the back portion of this booklet.

Nonresident Foreign Unit Holders

Nonresident alien individual and foreign corporation Unit holders ("Foreign Taxpayer(s)") are subject to special tax rules with respect to their investments in the Trust. These rules are outlined on pages A-3 to A-4 in the back portion of this booklet.

Unrelated Business Taxable Income

Certain organizations that are generally exempt from federal income tax under Internal Revenue Code Section 501 are subject to federal income tax on certain types of business income defined in Section 512 as unrelated business taxable income ("UBTI"). The income of the Trust as to any tax-exempt organization should not be UBTI so long as the Trust Units are not "debt-financed property" within the meaning of Section 514(b) of the Internal Revenue Code. In general, a Trust Unit would be debt-financed if the Trust incurs debt or if the tax-exempt organization that is a Trust Unit holder incurs debt to acquire a Trust Unit or otherwise incurs or maintains a debt that would not have been incurred or maintained if the Trust Unit had not been acquired. A real property exception applies to the debt-financed property rules for certain types of exempt organizations. Consult your tax advisor if applicable.

Net Investment Income Tax

Section 1411 of the Code imposes a 3.8% Medicare tax on certain investment income earned by individuals, estates, and trusts for taxable years beginning after December 31, 2012. For these purposes, investment income generally will include a Unit holder's allocable share of the Trust's interest and royalty income plus the gain recognized from a sale of Trust Units. In the case of an individual, the tax is imposed on the lesser of (i) the individual's net investment income from all investments, or (ii) the amount by which the individual's modified adjusted gross income exceeds specified threshold levels depending on such individual's federal income tax filing status (\$250,000 for married persons filing a joint return and \$200,000 in most other cases). In the case of an estate or trust, the tax is imposed on the lesser of (i) undistributed net investment income, or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins (\$12,400 for 2016).

Backup Withholding

Unit holders, other than Foreign Taxpayers, who have had amounts withheld in 2016 pursuant to the federal backup withholding provisions should have received a Form 1099-MISC from the Trust. The Form 1099-MISC reflects the total federal income tax withheld from distributions. Unlike other Forms 1099 that you may receive, the amount reported on the Form 1099-MISC received from the Trust should not be included as additional income in computing taxable income, as such amount is already included in the per Unit income items on the income and expense schedules included herein. The federal income tax withheld, as reported on the Form 1099-MISC, should be considered as a credit by the Unit holder in computing any federal income tax liability. Individual Unit holders should include the amount of backup withholding in the "Payments" section of the Unit holder's 2016 Form 1040. For a further discussion of backup withholding, see page A-5 in the back portion of this booklet. For amounts withheld from Foreign Taxpayers, see pages A-3 to A-4 in the back portion of this booklet.

State Tax

Because the Trust holds royalty interests and receives income that is attributable to properties located in various states, Unit holders may be obligated to file a return and may have a tax liability in those states in addition to their state of residence. The accompanying tables have been prepared in such a manner that income and deductions attributable to the various states may be determined by each Unit holder. State tax matters are more fully discussed on pages A-5 to A-6 in the back portion of this booklet.

Table of 2016 Monthly Record Dates and Cash Distributions Per Unit

Unit holders, as reflected in the transfer books of the Trust on a Monthly Record Date, received the following per Unit cash distributions for 2016. The per Unit cash distributions reflected below have not been reduced by any taxes that may have been withheld from distributions to Foreign Taxpayers or from distributions to Unit holders subject to the federal backup withholding rules. The distribution checks were dated and mailed on the corresponding Date Payable.

B.

Monthly Record Date	Date Payable	Distribution Per Unit
January 15, 2016	January 29, 2016	0.27597
February 16, 2016	February 29, 2016	0.13361
March 15, 2016	March 29, 2016	0.13771
April 15, 2016	April 29, 2016	0.13858
May 16, 2016	May 27, 2016	0.16435
June 15, 2016	June 29, 2016	0.10262
July 18, 2016	July 29, 2016	0.13457
August 15, 2016	August 29, 2016	0.13527
September 16, 2016	September 30, 2016	0.21635
October 17, 2016	October 31, 2016	0.23324
November 15, 2016	November 29, 2016	0.11702
December 15, 2016	December 29, 2016	0.14474

EIN 75-6297143

FORM 1041, GRANTOR TRUST

Federal and State Income Tax Information See Instructions for Use

SECTION I INCOME AND EXPENSE PER UNIT

	ROYALTY	INCOME AND		R INCOME EXPENSE	
<u>Source</u>	Gross Income	Severance Tax	Net Royalty Payments	Interest Income	Administrative Expense
Florida	\$.016729	\$0.000384	\$.016345	\$ *	\$.001361
Louisiana	.043370	0.007878	.035492	*	.003558
Mississippi	.052426	0.004006	.048420	*	.004027
New Mexico	.137560	0.018421	.119139	*	.010822
Oklahoma	.427068	0.044382	.382686	*	.032183
Texas	1.788690	0.270923	1.517767	.000512	.134317
TOTAL	\$2.465843	\$0.345994	\$2.119849	\$.000512	\$.186268

SECTION II RECONCILIATION OF CASH DISTRIBUTIONS PER UNIT

	<u>Item</u>	AMOUNT
1.	Total Net Royalty Payments	\$2.119849
	Interest Income	
3.	Administrative Expense	(.186268)
4.	Cash Distribution Per Unit **	\$1.934093

^{*} Revenue attributable to these states was invested and earned interest income. Since the investments were made in Dallas, Texas, and the interest was paid there, such interest is included in the Texas interest income.

^{**} Includes amounts withheld by the Trust from distributions to nonresident alien individuals and foreign corporations and remitted directly to the United States Treasury. This also includes amounts withheld pursuant to the backup withholding provisions.

SABINE ROYALTY TRUST FEDERAL

Table I: 2016 Gross Royalty Income (Cumulative \$ per Unit)

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD		LA	ST MONTI	H IN WHIC	H UNITS V	VERE OW	NED ON TH	HE MONTH	ILY RECORE	DATE IN	2016	
DATE IN 2016						:	2016					
	January	February	March	April	May	June	July	August	September	October	November	December
JANUARY	0.340923	0.514075	0.693439	0.871252	1.075666	1.214995	1.381985	1.545713	1.806784	2.072396	2.259985	2.465843
FEBRUARY		0.173152	0.352516	0.530329	0.734743	0.874072	1.041062	1.204790	1.465861	1.731473	1.919062	2.124920
MARCH			0.179364	0.357177	0.561591	0.700920	0.867910	1.031638	1.292709	1.558321	1.745910	1.951768
APRIL				0.177813	0.382227	0.521556	0.688546	0.852274	1.113345	1.378957	1.566546	1.772404
MAY					0.204414	0.343743	0.510733	0.674461	0.935532	1.201144	1.388733	1.594591
JUNE						0.139329	0.306319	0.470047	0.731118	0.996730	1.184319	1.390177
JULY							0.166990	0.330718	0.591789	0.857401	1.044990	1.250848
AUGUST								0.163728	0.424799	0.690411	0.878000	1.083858
SEPTEMBER									0.261071	0.526683	0.714272	0.920130
OCTOBER										0.265612	0.453201	0.659059
NOVEMBER											_ 0.187589	0.393447
DECEMBER												_ 0.205858

Table II: 2016 Severance Tax (Cumulative \$ per Unit)

UNITS WERE OWNED ON THE MONTHLY RECORD		LA	ST MONT	H IN WHIC	H UNITS V	VERE OWN	NED ON TH	HE MONTH	ILY RECORE	DATE IN	2016	
DATE IN 2016						:	2016					
	January	February	March	April	May	June	July	August	September	October	November	December
JANUARY	. 0.048384	0.068542	0.085955	0.100746	0.122790	0.146006	0.165373	0.184162	0.213953	0.235525	0.296064	0.345994
FEBRUARY		_0.020158	0.037571	0.052362	0.074406	0.097622	0.116989	0.135778	0.165569	0.187141	0.247680	0.297610
MARCH			0.017413	0.032204	0.054248	0.077464	0.096831	0.115620	0.145411	0.166983	0.227522	0.277452
APRIL				0.014791	0.036835	0.060051	0.079418	0.098207	0.127998	0.149570	0.210109	0.260039
MAY					0.022044	0.045260	0.064627	0.083416	0.113207	0.134779	0.195318	0.245248
JUNE						0.023216	0.042583	0.061372	0.091163	0.112735	0.173274	0.223204
JULY							0.019367	0.038156	0.067947	0.089519	0.150058	0.199988
AUGUST								0.018789	0.048580	0.070152	0.130691	0.180621
SEPTEMBER									0.029791	0.051363	0.111902	0.161832
OCTOBER										0.021572	0.082111	0.132041
NOVEMBER											_ 0.060539	0.110469
DECEMBER												_ 0.049930

SABINE ROYALTY TRUST FEDERAL

Table III: 2016 Interest Income (Cumulative \$ per Unit)

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
JANUARY	0.000012	0.000027	0.000054	0.000092	0.000121	0.000145	0.000178	0.000230	0.000288	0.000390	0.000462	0.000512
FEBRUARY		0.000015	0.000042	0.000080	0.000109	0.000133	0.000166	0.000218	0.000276	0.000378	0.000450	0.000500
MARCH			0.000027	0.000065	0.000094	0.000118	0.000151	0.000203	0.000261	0.000363	0.000435	0.000485
APRIL				0.000038	0.000067	0.000091	0.000124	0.000176	0.000234	0.000336	0.000408	0.000458
MAY					0.000029	0.000053	0.000086	0.000138	0.000196	0.000298	0.000370	0.000420
JUNE						0.000024	0.000057	0.000109	0.000167	0.000269	0.000341	0.000391
JULY							0.000033	0.000085	0.000143	0.000245	0.000317	0.000367
AUGUST								0.000052	0.000110	0.000212	0.000284	0.000334
SEPTEMBER									0.000058	0.000160	0.000232	0.000282
OCTOBER										0.000102	0.000174	0.000224
NOVEMBER											0.000072	0.000122
DECEMBER												0.000050

Table IV: 2016 Trust Administrative Expense (Cumulative \$ per Unit)

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
JANUARY	0.016572	0.035963	0.060225	0.084702	0.102750	0.116266	0.129345	0.139058	0.154038	0.164936	0.175034	0.186268
FEBRUARY		0.019391	0.043653	0.068130	0.086178	0.099694	0.112773	0.122486	0.137466	0.148364	0.158462	0.169696
MARCH			0.024262	0.048739	0.066787	0.080303	0.093382	0.103095	0.118075	0.128973	0.139071	0.150305
APRIL				0.024477	0.042525	0.056041	0.069120	0.078833	0.093813	0.104711	0.114809	0.126043
MAY					0.018048	0.031564	0.044643	0.054356	0.069336	0.080234	0.090332	0.101566
JUNE						0.013516	0.026595	0.036308	0.051288	0.062186	0.072284	0.083518
JULY							0.013079	0.022792	0.037772	0.048670	0.058768	0.070002
AUGUST								0.009713	0.024693	0.035591	0.045689	0.056923
SEPTEMBER									0.014980	0.025878	0.035976	0.047210
OCTOBER										0.010898	0.020996	0.032230
NOVEMBER											0.010098	0.021332
DECEMBER												0.011234

SABINE ROYALTY TRUST TEXAS

TABLE A TEXAS: Gross Royalty Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
-	January	February	March	April	May	June	July	August	September	October	November	December
January	0.249221	0.380174	0.522068	0.646550	0.767499	0.866578	0.980090	1.092522	1.273493	1.497045	1.625896	1.788690
February		0.130953	0.272847	0.397329	0.518278	0.617357	0.730869	0.843301	1.024272	1.247824	1.376675	1.539469
March			0.141894	0.266376	0.387325	0.486404	0.599916	0.712348	0.893319	1.116871	1.245722	1.408516
April				0.124482	0.245431	0.344510	0.458022	0.570454	0.751425	0.974977	1.103828	1.266622
May					0.120949	0.220028	0.333540	0.445972	0.626943	0.850495	0.979346	1.142140
June						0.099079	0.212591	0.325023	0.505994	0.729546	0.858397	1.021191
July							0.113512	0.225944	0.406915	0.630467	0.759318	0.922112
August								0.112432		0.516955	0.645806	0.808600
September									0.180971	0.404523	0.533374	0.696168
October										0.223552	0.352403	0.515197
November											0.128851	0.291645
December												0.162794

TABLE B TEXAS: Severance Tax

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.038551	0.052853	0.066613	0.080198	0.094289	0.111278	0.122524	0.135358	0.157317	0.173641	0.225885	0.270923
February		0.014302	0.028062	0.041647	0.055738	0.072727	0.083973	0.096807	0.118766	0.135090	0.187334	0.232372
March			0.013760	0.027345	0.041436	0.058425	0.069671	0.082505	0.104464	0.120788	0.173032	0.218070
April				. 0.013585	0.027676	0.044665	0.055911	0.068745	0.090704	0.107028	0.159272	0.204310
May										0.093443	0.145687	0.190725
June						0.016989	0.028235	0.041069	0.063028	0.079352	0.131596	0.176634
July							0.011246	0.024080	0.046039	0.062363	0.114607	0.159645
August								0.012834	0.034793	0.051117	0.103361	0.148399
September									0.021959	0.038283	0.090527	0.135565
October										0.016324	0.068568	0.113606
November											0.052244	0.097282
December												_ 0.045038

TABLE C TEXAS: Interest Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.000012	0.000027	0.000054	0.000092	0.000121	0.000145	0.000178	0.000230	0.000288	0.000390	0.000462	0.000512
February										0.000378	0.000450	0.000500
March			0.000027	0.000065	0.000094	0.000118	0.000151	0.000203	0.000261	0.000363	0.000435	0.000485
April				0.000038	0.000067	0.000091	0.000124	0.000176	0.000234	0.000336	0.000408	0.000458
May					0.000029	0.000053	0.000086	0.000138	0.000196	0.000298	0.000370	0.000420
June						0.000024	0.000057	0.000109	0.000167	0.000269	0.000341	0.000391
July							0.000033	0.000085	0.000143	0.000245	0.000317	0.000367
August								0.000052	0.000110	0.000212	0.000284	0.000334
September									0.000058	0.000160	0.000232	0.000282
October										0.000102	0.000174	0.000224
November											0.000072	0.000122
December												_ 0.000050

TABLE D TEXAS: Administrative Expense

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.012112	0.026774	0.045967	0.063102	0.073780	0.083391	0.092278	0.098946	0.109327	0.118499	0.125434	0.134317
February		0.014662	0.033855	0.050990	0.061668	0.071279	0.080166	0.086834	0.097215	0.106387	0.113322	0.122205
March			0.019193	0.036328	0.047006	0.056617	0.065504	0.072172	0.082553	0.091725	0.098660	0.107543
April				0.017135	0.027813	0.037424	0.046311	0.052979	0.063360	0.072532	0.079467	0.088350
May					0.010678	0.020289	0.029176	0.035844	0.046225	0.055397	0.062332	0.071215
June						0.009611	0.018498	0.025166	0.035547	0.044719	0.051654	0.060537
July							0.008887	0.015555	0.025936	0.035108	0.042043	0.050926
August								0.006668	0.017049	0.026221	0.033156	0.042039
September									0.010381	0.019553	0.026488	0.035371
October										0.009172	0.016107	0.024990
November											0.006935	0.015818
December												_ 0.008883

SABINE ROYALTY TRUST OKLAHOMA

TABLE A OKLAHOMA: Gross Royalty Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016												
	January	February	March	April	May	June	July	August	September	October	November	December	
January	0.061175	0.079888	0.102581	0.134467	0.194567	0.215636	0.251172	0.278580	0.332353	0.357517	0.396387	0.427068	
February		0.018713	0.041406	0.073292	0.133392	0.154461	0.189997	0.217405	0.271178	0.296342	0.335212	0.365893	
March			0.022693	0.054579	0.114679	0.135748	0.171284	0.198692	0.252465	0.277629	0.316499	0.347180	
April				0.031886	0.091986	0.113055	0.148591	0.175999	0.229772	0.254936	0.293806	0.324487	
May					0.060100	0.081169	0.116705	0.144113	0.197886	0.223050	0.261920	0.292601	
June						0.021069	0.056605	0.084013	0.137786	0.162950	0.201820	0.232501	
July							0.035536	0.062944	0.116717	0.141881	0.180751	0.211432	
August								0.027408	0.081181	0.106345	0.145215	0.175896	
September									0.053773	0.078937	0.117807	0.148488	
October										0.025164	0.064034	0.094715	
November											0.038870	0.069551	
December												0.030681	

TABLE B OKLAHOMA: Severance Tax

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							0010					
							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.006489	0.009438	0.011483	0.009701	0.015485	0.017948	0.023157	0.026918	0.031297	0.034831	0.041060	0.044382
February		0.002949	0.004994	0.003212	0.008996	0.011459	0.016668	0.020429	0.024808	0.028342	0.034571	0.037893
March			0.002045	0.000263	0.006047	0.008510	0.013719	0.017480	0.021859	0.025393	0.031622	0.034944
April				(0.001782)	0.004002	0.006465	0.011674	0.015435	0.019814	0.023348	0.029577	0.032899
May					0.005784	0.008247	0.013456	0.017217	0.021596	0.025130	0.031359	0.034681
June						0.002463	0.007672	0.011433	0.015812	0.019346	0.025575	0.028897
July							0.005209	0.008970	0.013349	0.016883	0.023112	0.026434
August								0.003761	0.008140	0.011674	0.017903	0.021225
September									0.004379	0.007913	0.014142	0.017464
October										0.003534	0.009763	0.013085
November											0.006229	0.009551
December												0.003322

TABLE C OKLAHOMA: Administrative Expense

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.002975	0.005072	0.008142	0.012532	0.017839	0.019883	0.022668	0.024295	0.027382	0.028415	0.030508	0.032183
February		_0.002097	0.005167	0.009557	0.014864	0.016908	0.019693	0.021320	0.024407	0.025440	0.027533	0.029208
March			0.003070	0.007460	0.012767	0.014811	0.017596	0.019223	0.022310	0.023343	0.025436	0.027111
April				0.004390	0.009697	0.011741	0.014526	0.016153	0.019240	0.020273	0.022366	0.024041
May					0.005307	0.007351	0.010136	0.011763	0.014850	0.015883	0.017976	0.019651
June						0.002044	0.004829	0.006456	0.009543	0.010576	0.012669	0.014344
July							0.002785	0.004412	0.007499	0.008532	0.010625	0.012300
August								0.001627	0.004714	0.005747	0.007840	0.009515
September									0.003087	0.004120	0.006213	0.007888
October										0.001033	0.003126	0.004801
November											0.002093	0.003768
December												0.001675

SABINE ROYALTY TRUST FLORIDA

TABLE A FLORIDA: Gross Royalty Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.002164	0.003911	0.005440	0.006660	0.007688	0.009259	0.010912	0.012864	0.014896	0.016434	0.016679	0.016729
February		0.001747	0.003276	0.004496	0.005524	0.007095	0.008748	0.010700	0.012732	0.014270	0.014515	0.014565
March			0.001529	0.002749	0.003777	0.005348	0.007001	0.008953	0.010985	0.012523	0.012768	0.012818
April				0.001220	0.002248	0.003819	0.005472	0.007424	0.009456	0.010994	0.011239	0.011289
May					0.001028	0.002599	0.004252	0.006204	0.008236	0.009774	0.010019	0.010069
June						0.001571	0.003224	0.005176	0.007208	0.008746	0.008991	0.009041
July							0.001653	0.003605	0.005637	0.007175	0.007420	0.007470
August								0.001952	0.003984	0.005522	0.005767	0.005817
September									0.002032	0.003570	0.003815	0.003865
October										0.001538	0.001783	0.001833
November											0.000245	0.000295
December												0.000050

TABLE B FLORIDA: Severance Tax

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

		2016												
	January	February	March	April	May	June	July	August	September	October	November	December		
January	0.000049	0.000091	0.000134	0.000133	0.000166	0.000207	0.000250	0.000295	0.000340	0.000373	0.000380	0.000384		
February		0.000042	0.000085	0.000084	0.000117	0.000158	0.000201	0.000246	0.000291	0.000324	0.000331	0.000335		
March			0.000043	0.000042	0.000075	0.000116	0.000159	0.000204	0.000249	0.000282	0.000289	0.000293		
April				(0.000001)	0.000032	0.000073	0.000116	0.000161	0.000206	0.000239	0.000246	0.000250		
May					0.000033	0.000074	0.000117	0.000162	0.000207	0.000240	0.000247	0.000251		
June						0.000041	0.000084	0.000129	0.000174	0.000207	0.000214	0.000218		
July							0.000043	0.000088	0.000133	0.000166	0.000173	0.000177		
August								0.000045	0.000090	0.000123	0.000130	0.000134		
September									0.000045	0.000078	0.000085	0.000089		
October										0.000033	0.000040	0.000044		
November											0.000007	0.000011		
December												0.000004		

TABLE C FLORIDA: Administrative Expense

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	_June	July	August	September	October	November	December
January	0.000105	0.000301	0.000508	0.000676	0.000767	0.000919	0.001049	0.001165	0.001282	0.001345	0.001358	0.001361
February		0.000196	0.000403	0.000571	0.000662	0.000814	0.000944	0.001060	0.001177	0.001240	0.001253	0.001256
March			0.000207	0.000375	0.000466	0.000618	0.000748	0.000864	0.000981	0.001044	0.001057	0.001060
April				0.000168	0.000259	0.000411	0.000541	0.000657	0.000774	0.000837	0.000850	0.000853
May					0.000091	0.000243	0.000373	0.000489	0.000606	0.000669	0.000682	0.000685
June						0.000152	0.000282	0.000398	0.000515	0.000578	0.000591	0.000594
July							0.000130	0.000246	0.000363	0.000426	0.000439	0.000442
August								0.000116	0.000233	0.000296	0.000309	0.000312
September									0.000117	0.000180	0.000193	0.000196
October										0.000063	0.000076	0.000079
November											0.000013	0.000016
December												0.000003

SABINE ROYALTY TRUST LOUISIANA

TABLE A LOUISIANA: Gross Royalty Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.004245	0.009482	0.012137	0.014864	0.016919	0.024847	0.028240	0.032317	0.036178	0.039058	0.042807	0.043370
February		_0.005237	0.007892	0.010619	0.012674	0.020602	0.023995	0.028072	0.031933	0.034813	0.038562	0.039125
March			0.002655	0.005382	0.007437	0.015365	0.018758	0.022835	0.026696	0.029576	0.033325	0.033888
April				0.002727	0.004782	0.012710	0.016103	0.020180	0.024041	0.026921	0.030670	0.031233
May					0.002055	0.009983	0.013376	0.017453	0.021314	0.024194	0.027943	0.028506
June						0.007928	0.011321	0.015398	0.019259	0.022139	0.025888	0.026451
July							0.003393	0.007470	0.011331	0.014211	0.017960	0.018523
August								0.004077	0.007938	0.010818	0.014567	0.015130
September									0.003861	0.006741	0.010490	0.011053
October										0.002880	0.006629	0.007192
November											0.003749	0.004312
December												0.000563

TABLE B LOUISIANA: Severance Tax

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.000388	0.001477	0.001704	0.002250	0.002412	0.005011	0.006151	0.006297	0.007074	0.007312	0.007762	0.007878
February		0.001089	0.001316	0.001862	0.002024	0.004623	0.005763	0.005909	0.006686	0.006924	0.007374	0.007490
March			0.000227	0.000773	0.000935	0.003534	0.004674	0.004820	0.005597	0.005835	0.006285	0.006401
April				0.000546	0.000708	0.003307	0.004447	0.004593	0.005370	0.005608	0.006058	0.006174
May					0.000162	0.002761	0.003901	0.004047	0.004824	0.005062	0.005512	0.005628
June						0.002599	0.003739	0.003885	0.004662	0.004900	0.005350	0.005466
July							0.001140	0.001286	0.002063	0.002301	0.002751	0.002867
August								0.000146	0.000923	0.001161	0.001611	0.001727
September									0.000777	0.001015	0.001465	0.001581
October										0.000238	0.000688	0.000804
November											0.000450	0.000566
December												0.000116

TABLE C LOUISIANA: Administrative Expense

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.000206	0.000793	0.001152	0.001527	0.001708	0.002477	0.002743	0.002985	0.003207	0.003325	0.003527	0.003558
February		0.000587	0.000946	0.001321	0.001502	0.002271	0.002537	0.002779	0.003001	0.003119	0.003321	0.003352
March			0.000359	0.000734	0.000915	0.001684	0.001950	0.002192	0.002414	0.002532	0.002734	0.002765
April				0.000375	0.000556	0.001325	0.001591	0.001833	0.002055	0.002173	0.002375	0.002406
May					0.000181	0.000950	0.001216	0.001458	0.001680	0.001798	0.002000	0.002031
June						0.000769	0.001035	0.001277	0.001499	0.001617	0.001819	0.001850
July							0.000266	0.000508	0.000730	0.000848	0.001050	0.001081
August								0.000242	0.000464	0.000582	0.000784	0.000815
September									0.000222	0.000340	0.000542	0.000573
October										0.000118	0.000320	0.000351
November											0.000202	0.000233
December												0.000031

SABINE ROYALTY TRUST MISSISSIPPI

TABLE A MISSISSIPPI: Gross Royalty Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.006816	0.012908	0.015732	0.019159	0.022592	0.026125	0.029708	0.034649	0.040418	0.043658	0.049914	0.052426
February		0.006092	0.008916	0.012343	0.015776	0.019309	0.022892	0.027833	0.033602	0.036842	0.043098	0.045610
March			0.002824	0.006251	0.009684	0.013217	0.016800	0.021741	0.027510	0.030750	0.037006	0.039518
April				0.003427	0.006860	0.010393	0.013976	0.018917	0.024686	0.027926	0.034182	0.036694
May					0.003433	0.006966	0.010549	0.015490	0.021259	0.024499	0.030755	0.033267
June						0.003533	0.007116	0.012057	0.017826	0.021066	0.027322	0.029834
July							0.003583	0.008524	0.014293	0.017533	0.023789	0.026301
August								0.004941	0.010710	0.013950	0.020206	0.022718
September									0.005769	0.009009	0.015265	0.017777
October										0.003240	0.009496	0.012008
November											0.006256	0.008768
December												0.002512

TABLE B MISSISSIPPI: Severance Tax

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

							2016					
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.000546	0.000992	0.001278	0.001680	0.002003	0.002274	0.002529	0.002875	0.003250	0.003459	0.003873	0.004006
February		0.000446	0.000732	0.001134	0.001457	0.001728	0.001983	0.002329	0.002704	0.002913	0.003327	0.003460
March			0.000286	0.000688	0.001011	0.001282	0.001537	0.001883	0.002258	0.002467	0.002881	0.003014
April				0.000402	0.000725	0.000996	0.001251	0.001597	0.001972	0.002181	0.002595	0.002728
May					0.000323	0.000594	0.000849	0.001195	0.001570	0.001779	0.002193	0.002326
June						0.000271	0.000526	0.000872	0.001247	0.001456	0.001870	0.002003
July							0.000255	0.000601	0.000976	0.001185	0.001599	0.001732
August								0.000346	0.000721	0.000930	0.001344	0.001477
September									0.000375	0.000584	0.000998	0.001131
October										0.000209	0.000623	0.000756
November											0.000414	0.000547
December												0.000133

TABLE C MISSISSIPPI: Administrative Expense

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016												
	January	February	March	April	May	June	July	August	September	October	November	December	
January	0.000332	0.001015	0.001397	0.001869	0.002172	0.002515	0.002796	0.003089	0.003420	0.003553	0.003890	0.004027	
February		0.000683	0.001065	0.001537	0.001840	0.002183	0.002464	0.002757	0.003088	0.003221	0.003558	0.003695	
March			0.000382	0.000854	0.001157	0.001500	0.001781	0.002074	0.002405	0.002538	0.002875	0.003012	
April				0.000472	0.000775	0.001118	0.001399	0.001692	0.002023	0.002156	0.002493	0.002630	
May					0.000303	0.000646	0.000927	0.001220	0.001551	0.001684	0.002021	0.002158	
June						0.000343	0.000624	0.000917	0.001248	0.001381	0.001718	0.001855	
July							0.000281	0.000574	0.000905	0.001038	0.001375	0.001512	
August								0.000293	0.000624	0.000757	0.001094	0.001231	
September									0.000331	0.000464	0.000801	0.000938	
October										0.000133	0.000470	0.000607	
November											0.000337	0.000474	
December												0.000137	

SABINE ROYALTY TRUST NEW MEXICO

TABLE A NEW MEXICO: Gross Royalty Income

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.017302	0.027712	0.035481	0.049552	0.066401	0.072550	0.081863	0.094781	0.109446	0.118684	0.128302	0.137560
February		0.010410	0.018179	0.032250	0.049099	0.055248	0.064561	0.077479	0.092144	0.101382	0.111000	0.120258
March			0.007769	0.021840	0.038689	0.044838	0.054151	0.067069	0.081734	0.090972	0.100590	0.109848
April				0.014071	0.030920	0.037069	0.046382	0.059300	0.073965	0.083203	0.092821	0.102079
May					0.016849	0.022998	0.032311	0.045229	0.059894	0.069132	0.078750	0.088008
June						0.006149	0.015462	0.028380	0.043045	0.052283	0.061901	0.071159
July							0.009313	0.022231	0.036896	0.046134	0.055752	0.065010
August								0.012918	0.027583	0.036821	0.046439	0.055697
September									0.014665	0.023903	0.033521	0.042779
October										0.009238	0.018856	0.028114
November											0.009618	0.018876
December												0.009258

TABLE B NEW MEXICO: Severance Tax

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.002361	0.003691	0.004743	0.006784	0.008435	0.009288	0.010762	0.012419	0.014675	0.015909	0.017104	0.018421
February		0.001330	0.002382	0.004423	0.006074	0.006927	0.008401	0.010058	0.012314	0.013548	0.014743	0.016060
March			0.001052	0.003093	0.004744	0.005597	0.007071	0.008728	0.010984	0.012218	0.013413	0.014730
April				0.002041	0.003692	0.004545	0.006019	0.007676	0.009932	0.011166	0.012361	0.013678
May					0.001651	0.002504	0.003978	0.005635	0.007891	0.009125	0.010320	0.011637
June						0.000853	0.002327	0.003984	0.006240	0.007474	0.008669	0.009986
July							0.001474	0.003131	0.005387	0.006621	0.007816	0.009133
August								0.001657	0.003913	0.005147	0.006342	0.007659
September									0.002256	0.003490	0.004685	0.006002
October										0.001234	0.002429	0.003746
November											0.001195	0.002512
December												0.001317

TABLE C NEW MEXICO: Administrative Expense

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

LAST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY RECORD DATE IN 2016

	2016											
	January	February	March	April	May	June	July	August	September	October	November	December
January	0.000842	0.002008	0.003059	0.004996	0.006484	0.007081	0.007811	0.008578	0.009420	0.009799	0.010317	0.010822
February		0.001166	0.002217	0.004154	0.005642	0.006239	0.006969	0.007736	0.008578	0.008957	0.009475	0.009980
March			0.001051	0.002988	0.004476	0.005073	0.005803	0.006570	0.007412	0.007791	0.008309	0.008814
April				0.001937	0.003425	0.004022	0.004752	0.005519	0.006361	0.006740	0.007258	0.007763
May					0.001488	0.002085	0.002815	0.003582	0.004424	0.004803	0.005321	0.005826
June						0.000597	0.001327	0.002094	0.002936	0.003315	0.003833	0.004338
July							0.000730	0.001497	0.002339	0.002718	0.003236	0.003741
August								0.000767	0.001609	0.001988	0.002506	0.003011
September									0.000842	0.001221	0.001739	0.002244
October										0.000379	0.000897	0.001402
November											0.000518	0.001023
December												0.000505

Depletion Schedule D-I

The cumulative and noncumulative cost depletion factors reflected in Depletion Schedule D-I should be used to compute 2016 federal cost depletion amounts attributable to Units purchased for which the Unit holder initially became entitled to distributions in 2016. This schedule should not be used to compute depletion for any other Units owned. (See accompanying information for computation instructions.)

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY

RECORD DATE IN 2016	January	February	March	April	May	June	July	August	September	October	November	December
January	0.015815	0.025777	0.035556	0.046447	0.058453	0.068342	0.078724	0.088014	0.102385	0.114093	0.123806	0.134033
February	_	0.009962	0.019741	0.030632	0.042638	0.052527	0.062909	0.072199	0.086570	0.098278	0.107991	0.118218
March	_	_	0.009779	0.020670	0.032676	0.042565	0.052947	0.062237	0.076608	0.088316	0.098029	0.108256
April	_	_	_	0.010891	0.022897	0.032786	0.043168	0.052458	0.066829	0.078537	0.088250	0.098477
May	_	_	_	_	0.012006	0.021895	0.032277	0.041567	0.055938	0.067646	0.077359	0.087586
June	_	_	_	_	_	0.009889	0.020271	0.029561	0.043932	0.055640	0.065353	0.075580
July	_	_	_	_	_	_	0.010382	0.019672	0.034043	0.045751	0.055464	0.065691
August	_	_	_	_	_	_	_	0.009290	0.023661	0.035369	0.045082	0.055309
September	_	_	_	_	_	_	_	_	0.014371	0.026079	0.035792	0.046019
October	_	_	_	_	_	_	_	_	_	0.011708	0.021421	0.031648
November	_	_	_	_	_	_	_	_	_	_	0.009713	0.019940
December	_	_	_	_	_	_	_	_	_	_	_	0.010227

Depletion Schedule D-II

The non-cumulative cost depletion factors reflected in Depletion Schedule D-II should be used to compute 2016 state cost depletion amounts attributable to Units purchased for which the Unit holder initially became entitled to distributions in any year. The applicable number to use is the number related to the last month in which the units were owned in 2016. (See accompanying information for computation instructions.)

STATE DEPLETION FACTORS	January	February	March	April	May	June	July	August	September	October	November	December
Florida	0.000170	0.000159	0.000166	0.000158	0.000144	0.000155	0.000145	0.000149	0.000144	0.000121	0.000020	0.000004
Louisiana	0.000244	0.000498	0.000197	0.000239	0.000203	0.000893	0.000317	0.000353	0.000340	0.000193	0.000302	0.000114
Mississippi	0.000407	0.000378	0.000220	0.000313	0.000303	0.000298	0.000307	0.000303	0.000384	0.000220	0.000416	0.000131
New Mexico	0.000939	0.000589	0.000461	0.000831	0.000694	0.000428	0.000639	0.000672	0.000818	0.000519	0.000553	0.000497
Oklahoma	0.002901	0.001035	0.001715	0.002020	0.003562	0.001532	0.002321	0.001679	0.003392	0.001489	0.002105	0.001770
Texas	0.011154	0.007303	0.007020	0.007330	0.007100	0.006583	0.006653	0.006134	0.009293	0.009166	0.006317	0.007711
TOTAL	0.015815	0.009962	0.009779	0.010891	0.012006	0.009889	0.010382	0.009290	0.014371	0.011708	0.009713	0.010227

Depletion Schedule D-III

The cumulative federal cost depletion factors reflected in Depletion Schedule D-III should be used to compute 2016 federal cost depletion amounts attributable to Units purchased for which the Unit holder initially became entitled to distributions in the year stated. For depletion factors relating to the individual states, please use Depletion Schedule D-II on page 14. (See accompanying information for computation instructions.)

For a Unit acquired of record during

2016 2	<u>November</u> <u>December</u> .125090 .135629
. 115045	
1983	.110357 .120115
1984 </td <td>.069103 .075228</td>	.069103 .075228
1985 .012196 .019867 .027459 .035590 .044119 .051272 .058846 .065662 .076267 .085816	.092993 .101233
Before March 17, 1986	.073257 .079764
After March 17, 1986	.056259 .061251
1987	.077732 .084627
1988	.084605 .092082
	.081939 .089122
1990	.077646 .084438
1991	.073148 .079476
1992	.087409 .094935
1993	.089481 .097115
1994	.079007 .085687
1995	.085480 .092588
1996	.083745 .090662
1997	.115046 .124608
1998	.124041 .134333
1999	.132137 .142614
2000	.125566 .135809
2001	.129436 .139520
2002	.127523 .137638
2003	.126782 .137000
2004	.124562 .134654
2005	.126466 .136652
2006	.124843 .134954
2007	.120349 .130191
2008	.116970 .126577
2009	.118235 .127904
2010	.120880 .130774
2011	.119296 .129088
2012	.120489 .130452
2013	.121731 .131678
2014	.120928 .130819
2015	.122901 .133014

Depletion Schedule D-IV

The noncumulative and cumulative depletion factors reflected in Depletion Schedule D-IV should be used to compute 2016 Federal percentage depletion amounts attributable to Units purchased for which the Unit holder initially became entitled to distributions in any year. (See accompanying information for computation instructions.)

FIRST MONTH IN WHICH UNITS WERE OWNED ON THE MONTHLY

ON THE MONTHLY RECORD DATE IN 2016	January	February	March	April	May	June	July	August	September	October	November	December
JANUARY	0.051138	0.077111	0.104016	0.130688	0.161350	0.182249	0.207298	0.231857	0.271018	0.310860	0.338998	0.369877
FEBRUARY		0.025973	0.052878	0.079550	0.110212	0.131111	0.156160	0.180719	0.219880	0.259722	0.287860	0.318739
MARCH			0.026905	0.053577	0.084239	0.105138	0.130187	0.154746	0.193907	0.233749	0.261887	0.292766
APRIL				0.026672	0.057334	0.078233	0.103282	0.127841	0.167002	0.206844	0.234982	0.265861
MAY					0.030662	0.051561	0.076610	0.101169	0.140330	0.180172	0.208310	0.239189
JUNE						0.020899	0.045948	0.070507	0.109668	0.149510	0.177648	0.208527
JULY							0.025049	0.049608	0.088769	0.128611	0.156749	0.187628
AUGUST								0.024559	0.063720	0.103562	0.131700	0.162579
SEPTEMBER									0.039161	0.079003	0.107141	0.138020
OCTOBER										0.039842	0.067980	0.098859
NOVEMBER											0.028138	0.059017
DECEMBER												_ 0.030879

SCHEDULE E (Form 1040)

Supplemental Income and Loss

(From rental real estate, royalties, partnerships, S corporations, estates, trusts, REMICs, etc.)

2016 ► Attach to Form 1040, 1040NR, or Form 1041. ▶ Information about Schedule E and its separate instructions is at www.irs.gov/schedulee.

Attachment Sequence No. 13
Your social security number

OMB No. 1545-0074

Department of the Treasury Internal Revenue Service (99) Name(s) shown on return

	Part		From Rental Real Estat EZ (see instructions). If you a		-		-			-	•		
	A Dic		nts in 2016 that would requ			<u> </u>						Yes	
			ou file required Forms 109		, ,,,,,	01111(0)	1000.	10111 000	ractions			Yes	
	1a		each property (street, city,		code	9)							
	A					·/							
	В												
	С												
	1b	Type of Property	2 For each rental real	estate pror	perty li	sted		Fair	Rental	Persor	al Us	Э	QJV
		(from list below)	above, report the nu personal use days. C	mber of fa	ir renta	al and		D	ays	Da	ys		QJV
	Α		only if you meet the i	requiremer	nts to 1	file as	Α						
	В		a qualified joint vent	ure. See in	structi	ions.	В						
	С						С						
	Туре	of Property:											
	1 Sing	le Family Residence	3 Vacation/Short-Terr										
	2 Mult	i-Family Residence	4 Commercial	e)									
	Incom	e:	Pro	perties:			Α			В		С	
	3				3								
Gross Royalty Income	4	Royalties received .	<u> </u>		4								
	Expen	ses:											
	5				5								
	6	Auto and travel (see in	nstructions)		6								
	7	-		7									
	8												
	9												\rightarrow
	10	•											$-\!\!\!\!+\!\!\!\!\!-$
	11	•			11								$-\!\!\!\!\!+\!\!\!\!\!-$
	12		d to banks, etc. (see instru		12								\rightarrow
	13				13								\rightarrow
	14	•			14								\rightarrow
	15	• •			15								\rightarrow
Severance Tax	16				16								$-\!\!\!\!\!+\!\!\!\!\!-$
	17				17								\longrightarrow
Depletion ————	18		or depletion		18						_		$-\!\!+\!\!-$
Administrative Expenses →	19				19						_		$-\!\!\!\!+\!\!\!\!-$
	20	•	lines 5 through 19		20								
	21		line 3 (rents) and/or 4 (roy										
			instructions to find out if y										
					21						_		$-\!\!\!\!+\!\!\!\!-$
	22		estate loss after limitatio structions)		22	,		Ι,	((
	23a	,	eported on line 3 for all rer					23a	(1		
			eported on line 4 for all rov					23b			-		
			eported on line 12 for all p		CI LICS			23c			-		
			eported on line 12 for all p	•				23d					
			eported on line 20 for all p	•		•		23e					
	24		e amounts shown on line 2	•						2	4		
	25	·	osses from line 21 and renta							_	_		
	26		te and royalty income or (_	_		
	20		ne 40 on page 2 do not ap										
			ine 18. Otherwise, include t								6		
			Nation of the comment in					pc	<u> </u>				

SCHEDULE B

Interest Income -

(Form 1040A or 1040)

(Rev. January 2017) Department of the Treasury Internal Revenue Service (99)

Interest and Ordinary Dividends

OMB No. 1545-0074 Attachment Sequence No. 08

► Attach to Form 1040A or 1040. ▶ Information about Schedule B and its instructions is at www.irs.gov/scheduleb.

Name(s) shown on i			Your	social secu	rity numb	oer
Part I	1	List name of payer. If any interest is from a seller-financed mortgage and the		An	nount	_
Interest		buyer used the property as a personal residence, see instructions on back and list this interest first. Also, show that buyer's social security number and address ▶				
(See instructions on back and the						
nstructions for						-
Form 1040A, or Form 1040,			1			+
line 8a.)						
Note: If you						
received a Form 1099-INT, Form						+
1099-1117, FOITH						
substitute statement from						
a brokerage firm,						\perp
list the firm's name as the	2	Add the amounts on line 1	2			+
payer and enter	2 3	Add the amounts on line 1				
the total interest shown on that	Ŭ	Attach Form 8815	3			
form.	4	Subtract line 3 from line 2. Enter the result here and on Form 1040A, or Form				
	Notes	1040, line 8a	4	Δn	nount	
Part II	5	If line 4 is over \$1,500, you must complete Part III. List name of payer ▶		All	iount	
	_	Electrical to or payor v				
Ordinary						\perp
Dividends						-
(See instructions on back and the						+
instructions for						
Form 1040A, or Form 1040,			5			
line 9a.)						-
Note: If you received a Form						+
1099-DIV or						
substitute statement from						
a brokerage firm, list the firm's						_
name as the payer and enter						
the ordinary dividends shown on that form.	6	Add the amounts on line 5. Enter the total here and on Form 1040A, or Form 1040, line 9a	6			
	Note:	If line 6 is over \$1,500, you must complete Part III.				
		nust complete this part if you (a) had over \$1,500 of taxable interest or ordinary dividends; (n account; or (c) received a distribution from, or were a grantor of, or a transferor to, a forei			Yes	No
Part III Foreign	7a	At any time during 2016, did you have a financial interest in or signature authority ov account (such as a bank account, securities account, or brokerage account) located country? See instructions				
Accounts and Trusts (See		If "Yes," are you required to file FinCEN Form 114, Report of Foreign Bank and Fina Accounts (FBAR), to report that financial interest or signature authority? See FinCEN and its instructions for filing requirements and exceptions to those requirements.	l Forr			
instructions on back.)	b	If you are required to file FinCEN Form 114, enter the name of the foreign country wl financial account is located ▶				
	8	During 2016, did you receive a distribution from, or were you the grantor of, or trans	feror t	to, a		

For Paperwork Reduction Act Notice, see your tax return instructions.

Schedule B (Form 1040A or 1040) 2016

foreign trust? If "Yes," you may have to file Form 3520. See instructions on back

Form **4797**

Sales of Business Property

(Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2)) OMB No. 1545-0184

Department of the Treasury Internal Revenue Service

► Attach to your tax return.

► Information about Form 4797 and its separate instructions is at www.irs.gov/form4797.

Attachment Sequence No. **27**

Nam	e(s) shown on return					Identifying I	numbe	r
1	Enter the gross proceeds substitute statement) that						1	
Pa							sions	From Other
	Than Casualty of	or Theft—Most	Property Hel	d More Than 1	· ·	1	. 1	
2	(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or of basis, plus improvement expense of	ıs s and	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
	Online if any frame Farms 400	1 line 00						
3 4	Gain, if any, from Form 468 Section 1231 gain from inst	·					3 4	
5	Section 1231 gain or (loss)		•				5	
6	Gain, if any, from line 32, from		•				6	
7	Combine lines 2 through 6.						7	
·	Partnerships (except electinstructions for Form 1065,	cting large partne	rships) and S co	orporations. Report	t the gain or (loss) f	ollowing the	•	
	Individuals, partners, S coline 7 on line 11 below and losses, or they were recapschedule D filed with your name of the state of the st	d skip lines 8 and otured in an earlier	9. If line 7 is a gar year, enter the	ain and you didn't h gain from line 7 as	ave any prior year s	section 1231		
8	Nonrecaptured net section	1231 losses from p	rior years. See ins	structions			8	
9	Subtract line 8 from line 7.							
	9 is more than zero, enter				•	•		
Par	capital gain on the Schedul t II Ordinary Gains						9	
10	Ordinary gains and losses r			<u>, </u>	1 vear or less):			
			- · · · · · · · · · · · · · · ·					
11	Loss, if any, from line 7.						11	(
12	Gain, if any, from line 7 or a						12	
13	Gain, if any, from line 31						13	
14	Net gain or (loss) from Form	n 4684, lines 31 and	d 38a				14	
15	Ordinary gain from installment	ent sales from Forn	n 6252, line 25 or	36			15	
16	Ordinary gain or (loss) from	•					16	
17	Combine lines 10 through 1	16					17	
18	For all except individual ret and b below. For individual				ne of your return and	d skip lines a		
а	If the loss on line 11 includes	s a loss from Form 4	4684, line 35, colur	mn (b)(ii), enter that pa	art of the loss here. E	nter the part		
	of the loss from income-pro					•		
	used as an employee on Sch	•	•				18a	
h	Redetermine the gain or (lo	ss) on line 17 exclu	ding the loss if ar	nv on line 18a Enter	here and on Form 1	040 line 14	12h	

Form 4797 (2016) Page **2**

Part III Gain From Disposition of Property Under Sections 1245, 1250, 1252, 1254, and 1255 (see instructions) (b) Date acquired (mo., day, yr.) (c) Date sold (mo., 19 (a) Description of section 1245, 1250, 1252, 1254, or 1255 property: day, yr.) R С D Property A Property B Property C Property D Gain or Loss on Units Sold These columns relate to the properties on lines 19A through 19D. ▶ Gross sales price (Note: See line 1 before completing.) . 20 Cost or other basis plus expense of sale 21 Depreciation (or depletion) allowed or allowable. . 22 23 Adjusted basis. Subtract line 22 from line 21. . . 23 24 Total gain. Subtract line 23 from line 20 . 24 25 If section 1245 property: a Depreciation allowed or allowable from line 22 . . . **b** Enter the **smaller** of line 24 or 25a . . . 25h If section 1250 property: If straight line depreciation was used, enter -0- on line 26g, except for a corporation subject to section 291. a Additional depreciation after 1975. See instructions . 26a **b** Applicable percentage multiplied by the **smaller** of line 24 or line 26a. See instructions 26b c Subtract line 26a from line 24. If residential rental property or line 24 isn't more than line 26a, skip lines 26d and 26e 26c **d** Additional depreciation after 1969 and before 1976. . 26d e Enter the smaller of line 26c or 26d 26e f Section 291 amount (corporations only) 26f **g** Add lines 26b, 26e, and 26f. 26g If section 1252 property: Skip this section if you didn't dispose of farmland or if this form is being completed for a partnership (other than an electing large partnership). a Soil, water, and land clearing expenses 27a **b** Line 27a multiplied by applicable percentage. See instructions 27b c Enter the smaller of line 24 or 27b . 27c 28 If section 1254 property: a Intangible drilling and development costs, expenditures for development of mines and other natural deposits, mining exploration costs, and depletion. See instructions . . . 28a **b** Enter the **smaller** of line 24 or 28a 28b 29 If section 1255 property: a Applicable percentage of payments excluded from income under section 126. See instructions 29a **b** Enter the **smaller** of line 24 or 29a. See instructions . 29b Summary of Part III Gains. Complete property columns A through D through line 29b before going to line 30. **30** Total gains for all properties. Add property columns A through D, line 24 30 Add property columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and on line 13 Subtract line 31 from line 30. Enter the portion from casualty or theft on Form 4684, line 33. Enter the portion from other than casualty or theft on Form 4797, line 6 Recapture Amounts Under Sections 179 and 280F(b)(2) When Business Use Drops to 50% or Less (see instructions) (a) Section (b) Section 280F(b)(2) 33 Section 179 expense deduction or depreciation allowable in prior years. 33 Recomputed depreciation. See instructions 34 Recapture amount. Subtract line 34 from line 33. See the instructions for where to report 35

Form **4797** (2016)

SABINE ROYALTY TRUST TAX COMPUTATION WORKSHEET

2016

(RETAIN THIS WORKPAPER AS PART OF YOUR PERMANENT TAX RECORDS)

Part I

INCOME AND EXPENSE

	-						
	Α		В		С		
ltem	Number o Units Owne (Note 1)		Income/Ex Per U from Appr Schedu (Note	nit opriate le(s)	Tota	ıls 2	Where to Reflect on 016 Form 1040 (Note 3)
Gross Royalty Income		×	•		=	Lir	ne 4, Part I, Schedule E
Severance Tax		×			=	Lir	ne 16, Part I, Schedule E
Interest Income		×			=	Lir	ne 1, Part I, Schedule B
Administrative Expense		×			=	Lir	ne 19, Part I, Schedule E
		F	Part II				
	C	OST DEPL	ETION (Not	te 4)			
Allowa Cale	t Depletion able in Prior ndar Years Note 5)	Ćost D	Basis for epletion ooses	Cost De	priate 201 pletion Fa Note 4)		2016 Cost Depletion
	=		>	<		=	
*Reflect cost depletion on 2016	Form 1040, line	18, Part 1,	Schedule E	(Note 3).			
		Р	art III				
C	OMPUTATION	OF GAIN	OR (LOSS)	FOR UNIT	S SOLD		
Net Sales Price		ted Basis lote 6)	Ga	nin (Loss)		Reflectorm 104 ote 3)	
						m 4797 Lines 19	-24

Notes

(1) In order to correctly calculate total income and expense to be reported on your 2016 federal and, if applicable, state tax returns, it is recommended that you reproduce and complete a separate Tax Computation Worksheet for each block of Units acquired and disposed of at different times, as different factors apply depending on when Units were acquired or disposed of. If more than one Tax Computation Worksheet is required, the separate amounts from each Tax Computation Worksheet should be added together and those aggregate numbers reported on your 2016 income tax returns.

and Schedule D

- (2) If you did not become a Unit holder of record of any Unit(s) or did not cease to be a Unit holder of record of any Unit(s) during the period from January 15, 2016 through December 15, 2016, then the amounts reflected on the cumulative schedule for 2016 (located on page 5) should be used to complete Part I. See Comprehensive Example 1 on page 22. If any Units were held of record for only part of the period defined above, then the appropriate federal income and expense factors for Part I can be determined by using Tables I-IV (on pages 6 and 7) by locating the factor at the intersection of the first and last month in which the Units were owned by the Unit holder on the Monthly Record Date in 2016. See Comprehensive Examples 2 and 3 on pages 23 and 24 for further explanation. The appropriate state income and expense factors can be determined by using the state tables in the same manner, which are located on pages 8 through 13.
- (3) The Trustee believes that individual Unit holders owning the Units as an investment should report the amounts determined in this manner. See Sample Tax Forms on pages 17-20. The U.S. Corporation Income Tax Return (Form 1120) does not require that royalty income and related expenses be separately identified on any specific schedules. See "Sale or Exchange of Units" on pages A-4 to A-5 for a discussion of the tax consequences resulting from the sale of a Unit.
- (4) The appropriate depletion schedule(s) to be utilized depends on when the Units were acquired. See "Computing Depletion" on pages 2 to 3 to determine the proper schedule(s) to be used. This worksheet assumes a Unit holder will take the cost depletion deduction. Some Unit holders may be entitled to a percentage depletion deduction in lieu of a cost depletion deduction, in which case Depletion Schedule D-IV (on page 16) should be used to compute such Unit holder's depletion deduction for purposes of Part II of this worksheet. See pages 2-3 and 4-2 A-3 of this booklet for additional information regarding depletion deductions.
- of this worksheet. See pages 2-3 and A-2 A-3 of this booklet for additional information regarding depletion deductions.

 (5) Cost depletion allowable in prior calendar years cannot be computed from the schedules contained in this booklet. Depletion schedules contained in Sabine Royalty Trust Tax Information Booklet(s) from prior years should be used to determine the appropriate cost depletion amount(s) allowable in prior calendar years.
- (6) The adjusted basis is equal to the cost or other basis of the Unit(s) less the cost depletion allowable from the date of acquisition through the date of sale (whether or not deducted).

COMPREHENSIVE EXAMPLE 1

The following example illustrates the computations necessary for an individual to determine income and expense attributable to Units acquired in March of 1984 and held throughout 2016.

COMPUTATION OF INCOME AND EXPENSE FOR UNITS OWNED ON ALL MONTHLY RECORD DATES IN 2016

SABINE ROYALTY TRUST TAX COMPUTATION WORKSHEET

2016

(RETAIN THIS WORKPAPER AS PART OF YOUR PERMANENT TAX RECORDS)

Part I INCOME AND EXPENSE

	АВ			С		
<u>Item</u>	Number of Units Owned (Note 1)		Income/Expense Per Unit from Appropriate Schedule(s) (Note 2)		_Totals_	Where to Reflect on 2016 Form 1040 (Note 3)
Gross Royalty Income	100	×	\$2.465843	=	\$246.58	Line 4, Part I, Schedule E
Severance Tax	100	×	\$.345994	=	\$ 34.60	Line 16, Part I, Schedule E
Interest Income	100	×	\$.000512	=	\$.05	Line 1, Part I, Schedule B
Administrative Expense	100	×	\$.186268	=	\$ 18.63	Line 19, Part I, Schedule E

Part II COST DEPLETION (Note 4)

Assumed Original Basis*	Assumed Calendar Years		Adjusted Basis for Cost Depletion Purposes		Appropriate 2016 Cost Depletion Factor per Depletion Schedule D-III		2016 Cost Depletion**
\$2,100.00	\$2,064.10	=	\$35.90	×	.075228	=	\$2.70

^{*}This number is used for example purposes only. Each Unit holder's basis is unique to that specific Unit holder.

See Page 21 for Applicable Notes.

^{**}Reflect cost depletion on 2016 Form 1040, line 18, Part 1, Schedule E (Note 3).

COMPREHENSIVE EXAMPLE 2

The following example illustrates the computations necessary for an individual to determine income and expenses and gain or loss on Units acquired in 1984 and disposed of during 2016. The factors in this example are located at the intersection of January and March on the appropriate tables (i.e., the first and last month of 2016 in which Units were owned on Monthly Record Dates).

Acquisition <u>Date</u>	Units	Original	Sales	Units	Sales
	<u>Acquired</u>	<u>Basis</u>	<u>Date</u>	Sold	Price
03-21-84	100	\$2,100.00	04-1-16	100	\$2,939.00

COMPUTATION OF INCOME AND EXPENSE FOR UNITS SOLD IN 2016

SABINE ROYALTY TRUST TAX COMPUTATION WORKSHEET

2016

(RETAIN THIS WORKPAPER AS PART OF YOUR PERMANENT TAX RECORDS)

Part I INCOME AND EXPENSE

	Α		В		С	
<u>Item</u>	Number of Units Owned (Note 1)		Income/Expense Per Unit from Appropriate Schedule(s) (Note 2)		Totals	Where to Reflect on 2016 Form 1040 (Note 3)
Gross Royalty Income	100	×	\$.693439	=	\$69.34	Line 4, Part I, Schedule E
Severance Tax	100	X	\$.085955	=	\$ 8.60	Line 16, Part I, Schedule E
Interest Income	100	X	\$.00054	=	\$.01	Line 1, Part I, Schedule B
Administrative Expense	100	×	\$.060225	=	\$ 6.02	Line 19, Part I, Schedule E

Part II COST DEPLETION (Notes 4 and 5)

Cost Depletion Allowable in Prior Calendar Years Original Basis* (Note 5)			Adjusted Basis for Cost Depletion Purposes		Appropriate 2016 Cost Depletion Factor per Depletion Schedule D-III		2016 Cost Depletion**	
\$2,100.00	_	\$2,064.10	=	\$35.90	×	.020384	=	\$.73

^{*}This number is used for example purposes only. Each Unit holder's basis is unique to that specific Unit holder.

Part III COMPUTATION OF GAIN OR (LOSS) FOR UNITS SOLD

Net Sales Price				Gain (Loss)	Where to Reflect on 2016 Form 1040 (Note 3)			
					Form 4797,			
					Part III, Lines 19-24			
\$2,939.00	_	\$35.17	=	\$2,903.83	and Schedule D			

See Page 21 for Applicable Notes.

^{**}Reflect cost depletion on 2016 Form 1040, line 18, Part 1, Schedule E (Note 3).

COMPREHENSIVE EXAMPLE 3

The following example illustrates the computations necessary for an individual to determine income and expenses and gain or loss on Units acquired and disposed of during 2016. The factors in this example are located at the intersection of April and September on the appropriate tables (i.e., the first and last month of 2016 in which Units were owned on monthly Record Dates).

Acquisition Date	Units <u>Acquired</u>	Original <u>Basis</u>	Sales <u>Date</u>	Units Sold	Sales Price
03-24-16	100	\$2,995.00	10-03-16	100	\$3,699,00

COMPUTATION OF INCOME AND EXPENSE FOR UNITS SOLD IN 2016

SABINE ROYALTY TRUST TAX COMPUTATION WORKSHEET

2016

(RETAIN THIS WORKPAPER AS PART OF YOUR PERMANENT TAX RECORDS)

Part I INCOME AND EXPENSE

R

С

Income/Expense Per Unit Number of from Appropriate **Units Owned** Schedule(s) Where to Reflect on <u>Item</u> (Note 1) (Note 2) Totals 2016 Form 1040 (Note 3) Gross Royalty Income 100 \$1.113345 \$111.33 Line 4, Part I, Schedule E Severance Tax \$.127998 \$ 12.89 Line 16, Part I, Schedule E 100 100 \$.000234 Line 1, Part I, Schedule B Interest Income02 \$.093813 9.38 Line 19, Part I, Schedule E Administrative Expense 100

Part II COST DEPLETION (Notes 4 and 5)

Assumed Original Basis*	ssumed Calendar Years Cost Depletion		Adjusted Basis for Cost Depletion Purposes		Appropriate 2016 Cost Depletion Factor per Depletion Schedule D-I		2016 Cost Depletion**	
\$2,995.00	_	\$0.00	=	\$2,995.00	×	.066829	=	\$200.15

^{*}This number is used for example purposes only. Each Unit holder's basis is unique to that specific Unit holder.

Α

Part III COMPUTATION OF GAIN OR (LOSS) FOR UNITS SOLD

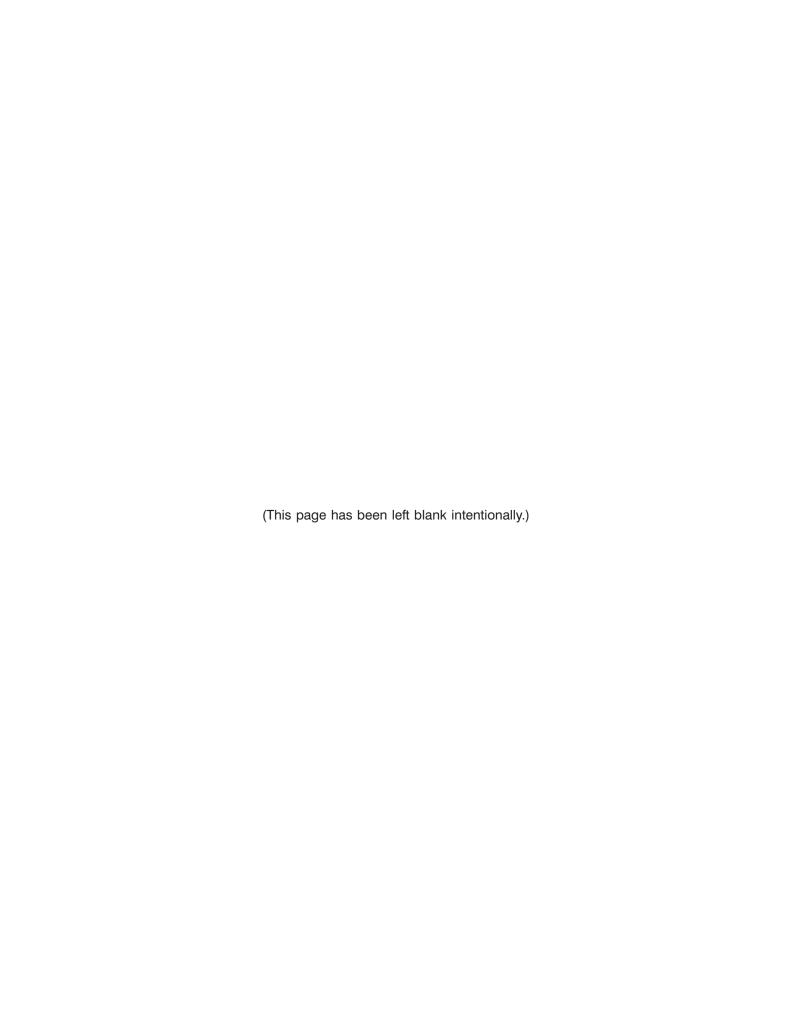
Net Sales Price	· · · · · · · · · · · · · · · · · · ·			Gain (Loss)	2016 Form 1040 (Note 3)			
					Form 4797,			
					Part II, Line 10			
\$3,699.00	_	\$2,794.85	=	\$904.15	and Schedule D			

See Page 21 for Applicable Notes.

^{**}Reflect cost depletion on 2016 Form 1040, line 18, Part 1, Schedule E (Notes 4 and 5).

SABINE ROYALTY TRUST HISTORICAL TAX WORKSHEET

GROSS INCOME	WINDFALL PROFIT TAX	SEVERANCE TAX	NET ROYALTY PMTS	INTEREST INCOME	ADMIN. EXPENSE	MISC. INCOME/ EXPENSE	NET CASH DISTRIB
1983 2.721361	0.316613	0.155445	2.249303	0.019377	0.086800	0.000000	2.181880
1984 3.496106	0.323679	0.196022	2.976405	0.031846	0.155652	0.000000	2.852599
1985 2.853378	0.190767	0.171256	2.491355	0.021277	0.169099	-0.005487	2.338046
1986 1.807003	0.041149	0.114513	1.651341	0.012242	0.184580	0.005487	1.484490
1987 1.648950	0.000209	0.095558	1.553183	0.010601	0.127094	0.000000	1.436690
1988 1.556021	0.000077	0.101561	1.454383	0.010753	0.098526	0.000000	1.366610
1989 1.594196	0.000028	0.131330	1.462838	0.013627	0.096295	0.000000	1.380170
1990 1.748059	0.000000	0.155821	1.592238	0.014058	0.075026	0.000000	1.531270
1991 1.810596	0.000000	0.188955	1.621641	0.010622	0.084643	0.000000	1.547620
1992 1.556025	0.000000	0.132087	1.423938	0.005520	0.135228	0.000000	1.294230
1993 1.751674	0.000000	0.126197	1.625477	0.005316	0.169163	0.000000	1.461630
1994 1.422338	0.000000	0.094300	1.328038	0.005172	0.135390	0.000000	1.197820
1995 1.257833	0.000000	0.086219	1.171614	0.007424	0.151878	0.000000	1.027160
1996 1.650891	0.000000	0.102044	1.548847	0.009748	0.187465	0.000000	1.371130
1997 1.955335	0.000000	0.144324	1.811011	0.010812	0.177263	0.000000	1.644560
1998 1.937789	0.000000	0.123769	1.814020	0.011159	0.171521	0.000000	1.653658
1999 1.663391	0.000000	0.115700	1.547691	0.008112	0.148838	0.000000	1.406965
2000 2.586743	0.000000	0.157354	2.429389	0.016044	0.170794	0.000000	2.274639
2001 3.240755	0.000000	0.210965	3.029790	0.014627	0.183788	0.000000	2.860629
2002 2.175093	0.000000	0.125845	2.049248	0.003150	0.173568	0.000000	1.878830
2003 2.930078	0.000000	0.214244	2.715834	0.003272	0.196541	0.000000	2.522565
2004 3.277066	0.000000	0.271605	3.005461	0.003421	0.222941	0.000000	2.785941
2005 3.874801	0.000000	0.304563	3.570238	0.011804	0.150250	0.000000	3.431792
2006 4.733425	0.000000	0.376823	4.356602	0.024294	0.144170	0.000000	4.236726
2007 4.334040	0.000000	0.361711	3.972329	0.023849	0.145689	0.000000	3.850489
2008 6.587048	0.000000	0.421450	6.165598	0.020735	0.150146	0.000000	6.036187
2009 3.162408	0.000000	0.218949	2.943459	0.001744	0.153550	0.000000	2.791653
2010 4.153492	0.000000	0.308146	3.845346	0.000306	0.141111	0.000000	3.704541
2011 4.436046	0.000000	0.325610	4.110436	0.000442	0.144662	0.000000	3.966216
2012 4.202320	0.000000	0.345350	3.856970	0.000538	0.156560	0.000000	3.700948
2013 4.375012	0.000000	0.313302	4.061710	0.000727	0.145937	0.000000	3.916500
2014 4.714152	0.000000	0.453105	4.261047	0.000306	0.163512	0.000000	4.097841
2015 3.832441	0.000000	0.513743	3.318698	0.000134	0.213553	0.000000	3.105279
2016 2.465843	0.000000	0.345994	2.119849	0.000512	0.186268	0.000000	1.934093



DISCUSSION OF TAX CONSIDERATIONS PERTAINING TO THE OWNERSHIP OF UNITS IN SABINE ROYALTY TRUST

The tax law requires individuals, estates, trusts, closely held C corporations and personal service corporations to categorize income and expense into one of three classes, "active," "portfolio" or "passive," based upon the nature of the activity and the involvement of the taxpayer in such activity. Because the Trust is a grantor trust, the Unit holders are deemed to hold the investment in the royalty interests directly and the proper classification of the Trust income and expense will be dependent upon the relevant facts and circumstances of each Unit holder. Generally, income or loss resulting from an interest in the Trust is properly classified as portfolio income and as such can be reported as directed on the tax computation worksheet (page 21). However, under certain limited circumstances a different tax classification may be appropriate. Accordingly, Unit holders should consult their own tax advisor regarding all tax compliance matters related to the Units.

Tax Background and WHFIT Information

The Trust was established by the Sabine Corporation Royalty Trust Agreement (the "Trust Agreement"), made and entered into effective as of December 31, 1982, to receive a distribution from Sabine Corporation ("Sabine") of royalty and mineral interests, including landowner's royalties, overriding royalty interests, minerals (other than executive rights, bonuses and delay rentals), production payments and any other similar, nonparticipatory interests, in certain producing and proved undeveloped oil and gas properties located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas.

Sabine received a private letter ruling from the Internal Revenue Service, dated May 2, 1983 (the "Ruling"), concerning certain tax considerations relevant to the creation and continued existence of the Trust. Pursuant to the Ruling, the Trust is classified for federal income tax purposes as a "grantor trust" and not as an association taxable as a corporation. A grantor trust is not subject to federal income tax. Instead, its beneficiaries (the Unit holders in the case of the Trust) are generally considered to own the trust's income and principal as though no trust were in existence. A grantor trust simply files an information return reflecting all items of income and/or deductions that will be included in the returns of the beneficiaries. Accordingly, each Unit holder of the Trust is taxable on his pro rata share of the Trust's income and/or deductions.

The income received or accrued and the deductions paid or incurred by the Trust are deemed to be received or accrued and paid or incurred, respectively, by each Unit holder at the same time as the Trust, which is on each Monthly Record Date. On the basis of both the Trust Agreement and the escrow agreement (discussed below), both cash and accrual basis Unit holders should be considered as realizing income and incurring expenses only on the Monthly Record Dates.

Some Trust Units are held by middlemen, as such term is broadly defined in U.S. Treasury Regulations (and includes custodians, nominees, certain joint owners, and brokers holding an interest for a customer in street name, referred to herein collectively as "middlemen"). Therefore, the Trustee considers the Trust to be a non-mortgage widely held fixed investment trust ("WHFIT") for U.S. federal income tax purposes. Southwest Bank, EIN: 75-1105980, Post Office Box 962020, Fort Worth, Texas, 76162-2020, telephone number 1-855-588-7839, email address trustee@sbr-sabine.com, is the representative of the Trust that will provide tax information in accordance with applicable U.S. Treasury Regulations governing the information reporting requirements of the Trust as a WHFIT. Tax information is also posted by the Trustee at www.sbr-sabine.com. Notwithstanding the foregoing, the middlemen holding Trust Units on behalf of Unit holders, and not the Trustee of the Trust, are solely responsible for complying with the information reporting requirements under the U.S. Treasury Regulations with respect

to such Trust Units, including the issuance of IRS Forms 1099 and certain written tax statements. Unit holders whose Trust Units are held by middlemen should consult with such middlemen regarding the information that will be reported to them by the middlemen with respect to the Trust Units.

Effect of Escrow Arrangement

The assets of the Trust include royalty and mineral interests in certain producing and proved undeveloped oil and gas properties (the "Properties"), which constitute economic interests in gross production of oil, gas and other minerals free of the costs of production. The Properties are located in six states and were not carved out of any of Sabine's working interests in effecting the distribution. In order to facilitate the administration of the Trust and to avoid the expense and inconvenience of daily reporting to Unit holders, the Properties are subject to an escrow agreement, for which the Trustee currently serves as escrow agent.

Pursuant to the terms of the escrow agreement and the conveyances of the Properties by Sabine, the proceeds of production from the Properties for each calendar month, and interest thereon, are collected by the escrow agent and are paid to and received by the Trust only on the next Monthly Record Date. The escrow agent has agreed to endeavor to assure that it incurs and pays expenses for each calendar month only on the Monthly Record Date. The Trust Agreement also provides that the Trustee is to endeavor to assure that income of the Trust will be accrued and received and that expenses of the Trust will be incurred and paid only on each Monthly Record Date. Assuming the escrow arrangement is respected for federal income tax purposes and the Trustee, as escrow agent, is able to control the timing of income and expenses, as stated above, both cash and accrual basis Unit holders will be treated as realizing income and incurring expenses only on each Monthly Record Date. The Trustee is treating the escrow arrangement as effective for tax purposes and the accompanying tax information has been presented accordingly.

If the escrow arrangement is not respected for federal income tax purposes, a mismatching of income and deductions could occur between a transferor and a transferee upon the sale or exchange of Units. In addition, the Trustee would be required to report the proceeds from production, interest income thereon, and any deductions to the Unit holders on a daily basis, resulting in a substantial increase in the administrative expenses of the Trust.

Depletion

Cost Depletion

Pursuant to the Ruling, each Unit holder is entitled to deduct cost depletion with respect to his pro rata interest in the Properties. A Unit holder's cost depletion deduction is computed by reference to the Unit holder's adjusted basis in each of his Units.

The deduction for cost depletion must be computed by a Unit holder with respect to each separate property in the Trust. A Unit holder's tax basis in each separate property generally must be determined at the time each Unit is acquired by allocating such Unit holder's cost in each Unit among all properties in the Trust based on their relative fair market values. However, a corporate Unit holder that acquired Units in the distribution from Sabine must determine its tax basis in each separate property in the Trust at the time of the distribution by reference to Sabine's tax basis in each separate property included in the distribution. The cost depletion deduction attributable to each separate property is calculated for a taxable year by multiplying the tax basis of the property times the appropriate factor reported herein. The factors are derived by dividing total estimated equivalent units of production (barrels of oil and MCF's of gas) expected to be recovered from the property as of the beginning of the taxable year by the number of equivalent units produced and sold from such property during the taxable year. The resulting deduction for cost depletion cannot exceed the adjusted tax basis in the property. The composite depletion factors presented herein were derived in a manner that encompasses this separate property concept.

Percentage Depletion

The Revenue Reconciliation Act of 1990 repealed the rules denying percentage depletion to a transferee of a proven oil or gas property for transfers after October 11, 1990. Because substantially all of the properties were "proven properties" on the date of the original distribution, the percentage depletion deduction has limited applicability to Unit holders who became Unit holders prior to October 12, 1990.

A computation of percentage depletion has been made with respect to the post October 11, 1990 transfers. For some Unit holders, percentage depletion may exceed cost depletion. In such case, a Unit holder is entitled to a percentage depletion deduction in lieu of a cost depletion deduction. Percentage depletion will continue to be computed and compared to cost depletion on an annual basis for Unit holders that acquired their Units via applicable transfers occurring after October 11, 1990.

Adjustment to Basis

Each Unit holder should reduce his tax basis (but not below zero) in the Properties (and correspondingly, his Units) by the amount of cost depletion and percentage depletion allowable with respect to the Properties and by the amount of any return of capital.

Non-Passive Activity Income, Credits and Loss

The income and expenses of the Trust will not be taken into account in computing the passive activity losses and income under Section 469 of the Code for a Unit holder who acquires and holds Units as an investment and not in the ordinary course of a trade or business.

Revenue/Expense and Depletion Calculators

For your convenience, simple revenue/expense and cost depletion calculators are now available on the Sabine Royalty Trust website at: www.sbr-sabine.com, on both the "Home" page and the "Tax Information" page.

Nonresident Foreign Unit Holders

Nonresident alien individual and foreign corporation Unit holders ("Foreign Taxpayer(s)"), in general, are subject to tax on the gross income attributable to the Trust at a rate equal to 30 percent (or the lower rate under any applicable treaty) without any deductions. This 30 percent tax applies to U.S. source income that is not effectively connected with a U.S. trade or business. Different tax rates and rules apply to income effectively connected with a U.S. trade or business, and those rules are not discussed herein. The 30 percent tax is withheld by the Trust and remitted directly to the United States Treasury. Foreign Taxpayers who have had tax withheld in 2016 should have received a Form 1042-S from the Trust. The Form 1042-S will reflect the total federal income tax withheld from distributions. To avoid double inclusion, the amount reported on the Form 1042-S should not be included as additional income in computing taxable income, as such amount is already included in the per Unit income items on the income and expense schedules included herein. The federal income tax withheld, as reported on the Form 1042-S, should be considered as a credit by the Unit holder in computing any federal income tax liability.

A Foreign Taxpayer holding income producing real property may elect to treat the income from such real property as effectively connected with the conduct of a United States trade or business. As discussed above, different tax rates and rules apply to Foreign Taxpayers with income effectively connected with a U.S. trade or business and those rules are not discussed in detail herein. The income attributable to the Properties is considered income produced from real property. Therefore, this election should be available to Foreign Taxpayers with respect to the taxable income resulting from the ownership of Units. A Unit holder so electing is entitled to claim all deductions with respect to such

income but must file a United States income tax return to claim such deductions. In the case of a Foreign Taxpayer that is a foreign corporation, a "branch profits tax" may be imposed at a 30 percent rate (or a lower rate under an applicable treaty). This election, once made, is generally irrevocable unless an application for revocation is approved by the Internal Revenue Service or an applicable treaty allows the election to be made periodically.

Pursuant to the Foreign Investment in Real Property Tax Act of 1980, as amended ("FIRPTA"), a foreign taxpayer is subject to U.S. income tax with respect to the sale, transfer, or disposition of a United States real property interest. FIRPTA generally treats interests in trusts owning United States real property as United States real property interests. However, Foreign Taxpayers with a 5% or less interest in the Trust are not considered to hold U.S. real property interests with respect to the Units because the Units are publicly traded. If the FIRPTA provisions apply because a Foreign Taxpayer holds a greater than 5% interest in the Trust, income tax is required to be withheld from any proceeds distributed to Foreign Taxpayers at the rate of 15% (10% for distributions before February 17, 2016) of the amount realized by Foreign Taxpayers upon the sale, exchange or other disposition of a Unit. In addition, distributions, if any, that represent the Foreign Taxpayer's allocable share of gain realized upon the sale, exchange or other disposition of United States real property interest by the Trust will generally be subject to withholding tax at a 35% rate. The federal income tax withheld under FIRPTA should be considered a credit by the Foreign Taxpayer in computing any federal income tax liabilities.

In order to avoid withholding under FIRPTA, Foreign Taxpayers will be required to furnish the applicable withholding agent with an exemption certificate certifying why such withholding is not required.

Pursuant to the Foreign Account Tax Compliance Act (commonly referred to as "FATCA"), distributions from the Trust to "foreign financial institutions" and certain other "non-financial foreign entities" may be subject to U.S. withholding taxes. Specifically, certain "withholdable payments" (including certain royalties, interest and other gains or income from U.S. sources) made to a foreign financial institution or non-financial foreign entity will generally be subject to the withholding tax unless the foreign financial institution or non-financial foreign entity complies with certain information reporting, withholding, identification, certification and related requirements imposed by FATCA. Foreign financial institutions located in jurisdictions that have an intergovernmental agreement with the United States governing FATCA may be subject to different rules.

The Treasury Department recently issued guidance providing that the FATCA withholding rules described above generally will apply to qualifying payments made after June 30, 2014. Foreign Unit holders are encouraged to consult their own tax advisors regarding the possible implications of these withholding provisions on their investment in Trust Units.

Foreign Taxpayers are encouraged to consult their own tax advisors concerning the tax consequences of their investment in the Trust.

Sale or Exchange of Units

Generally, a Unit holder realizes gain or loss upon the sale or exchange of any Unit measured by the difference between the amount realized from the sale or exchange and the adjusted tax basis of such Unit. The adjusted tax basis of a Unit is the original basis of such Unit reduced by depletion deductions allowable (whether deducted or not) with respect to such Unit and by any purchase price adjustment that constitutes a return of capital. Trust income allocable to such Unit is taxable to the selling Unit holder until the date of sale. The purchaser of a Unit is taxable on Trust income allocable to such Unit from the date of purchase forward. For federal income tax purposes, Trust income should generally be allocable only to the holder of record of a Unit on each Monthly Record Date.

For federal income tax purposes, the sale of a Unit will be treated as a sale by a Unit holder of his interest in a royalty interest. Gain or loss on the sale of Units by a Unit holder who is not a dealer with respect to such Units and who has a holding period for the Units of more than one year will be treated as long-term capital gain or loss except to the extent of the depletion recapture amount. The depletion recapture amount is ordinary income and equals the lesser of (1) the gain on such sale attributable to the disposition of the royalty interest, or (2) the sum of the prior depletion deductions taken with respect to the royalty interests (but not in excess of the initial basis of such Units allocated to the royalty interests).

Backup Withholding

A payor is required under specified circumstances to withhold tax at the rate of 28 percent on "reportable interest or dividend payments" and "other reportable payments" (including certain oil and gas royalty payments). Generally, this "backup withholding" is required on payments if the payee has failed to furnish the payor a taxpayer identification number or if the payor is notified by the Secretary of the Treasury to withhold taxes on such payments with respect to the payee.

Amounts withheld by payors pursuant to the backup withholding provisions are remitted to the Internal Revenue Service and are considered a credit against the payee's federal income tax liability. If the payee does not incur a federal income tax liability for the year in which the taxes are withheld, the payee will be required to file the appropriate income tax return to claim a refund of the taxes withheld.

State Tax

Unit holders may be required to file state tax returns and may be liable for state tax as a result of their ownership of Trust Units. The Properties are located in Florida, Louisiana, Mississippi, New Mexico, Oklahoma and Texas. The tax information included in this booklet is presented in a manner to enable Unit holders to compute the income and deductions of the Trust attributable to each of these states. Unit holders will need this information to comply with the state tax filing requirements in those states imposing a tax. The laws pertaining to tax in any given state may vary from those of another state and from those applicable to federal income tax. Accordingly, Unit holders should consult their own tax advisors concerning state tax compliance matters relating to ownership of Units.

The Trustee has been informed that certain states have contacted Unit holders regarding underpayments of the state tax imposed on the Unit holders' income from the Trust. Failure by Unit holders to report their state tax liability properly could result in the direct withholding of state taxes from Trust distributions. Accordingly, Unit holders are urged to review carefully the various filing requirements of the states in which the Properties are located to determine if a state tax liability exists as a result of the ownership of Units in the Trust.

Florida does not have a personal income tax. Florida imposes an income tax on resident and nonresident corporations (except for S corporations not subject to the built-in-gains tax or passive investment income tax), which will be applicable to royalty income allocable to a corporate Unit holder from Properties located within Florida.

Louisiana, Mississippi, New Mexico, and Oklahoma each impose taxes applicable to both resident and nonresident individuals and/or corporations (subject to certain exceptions for S corporations and limited liability companies, depending on their treatment for federal tax purposes), which will be applicable to royalty income allocable to a Unit holder from Properties located within those states. Even though there are variances from state to state, taxable income for state tax purposes is often computed in a manner similar to the computation of taxable income for federal income tax purposes.

New Mexico and Oklahoma impose a withholding tax on payments of oil and gas proceeds derived from royalty interests. To reduce the administrative burden imposed by these rules, the Trustee has opted to allow the payors of oil and gas proceeds to withhold on royalty payments made to the Trust. The

Trust has filed New Mexico and Oklahoma tax returns, obtained a refund, and distributed that refund to Unit holders. Unit holders who transfer their Units before either the New Mexico or Oklahoma tax refunds are received by the Trust or after the refunds are received but before the next Monthly Record Date will not receive any portion of the refund. As a result, such Unit holders may incur a double tax—first, through the reduced distribution received from the Trust as withholding at the Trust level reduces the amount of cash available for distribution; and second, by the tax payment made directly to New Mexico or Oklahoma with the filing of their New Mexico or Oklahoma income tax returns.

Texas imposes a franchise tax on generally all entity types providing limited liability protection at a rate of .75% on gross revenues less certain deductions, as specifically set forth in the Texas franchise tax statutes. Entities subject to tax generally include trusts and most other types of entities that provide limited liability protection, unless otherwise exempt. Trusts that receive at least 90% of their federal gross income from designated passive sources, including royalties from mineral properties and other non-operated mineral interest income, and do not receive more than 10% of their income from operating an active trade or business generally are exempt from the Texas franchise tax as "passive entities." The Trust has been and expects to continue to be exempt from Texas franchise tax as a passive entity. Because the Trust should be exempt from Texas franchise tax at the Trust level as a passive entity, each Unit holder that is considered a taxable entity under the Texas franchise tax will generally be required to include its portion of Trust revenues in its own Texas franchise tax computation. This revenue is sourced to Texas under provisions of the Texas Administrative Code sourcing such income according to the principal place of business of the Trust, which is Texas.

All states have not adopted federal law with respect to the percentage method of computing depletion nor are such methods consistent among the various states. It should be noted, however, that cost depletion generally is allowed by those states in which the Properties are located (Unit holders should note that a special depletion rule applies in Oklahoma). Information is included previously within this booklet to assist you in determining the respective allowable cost depletion deductions by state.

Unit holders should consult their own tax advisors concerning the type of state tax returns that may be required and their applicable due dates.

Following is a list of names and addresses of the various state taxing authorities from which you may obtain additional information:

Florida Florida Department of Revenue

5050 W. Tennessee Street Tallahassee, Florida 32399-0100

(800) 352-3671

www.myflorida.com/dor/taxes

New Mexico Individuals: State of New Mexico

Taxation and Revenue Department 1100 South Saint Francis Drive

P.O. Box 25122

Santa Fe, New Mexico 87504 (505) 827-0700, (505) 827-0951 www.tax.newmexico.gov

Corporations: New Mexico Taxation and Revenue Department

Attention: Corporate Income and Franchise Tax

P.O Box 25127

Santa Fe, New Mexico 87504-5127

(505) 827-0825

www.tax.newmexico.gov

Mississippi Mississippi Department of Revenue

P.O. Box 1033

Jackson, Mississippi 39215

(601) 923-7700 www.dor.ms.gov

Louisiana Department of Revenue and Taxation

State of Louisiana

P.O Box 201

Baton Rouge, Louisiana 70821-0201

855-307-3893 www.rev.state.la.us

Oklahoma Individuals: Oklahoma Tax Commission

P.O. Box 26800

Oklahoma City, OK 73126-0800

(405) 521-3160 www.ok.gov/tax/

Corporations: Oklahoma Tax Commission

P.O. Box 26800

Oklahoma City, Oklahoma 73126-0800

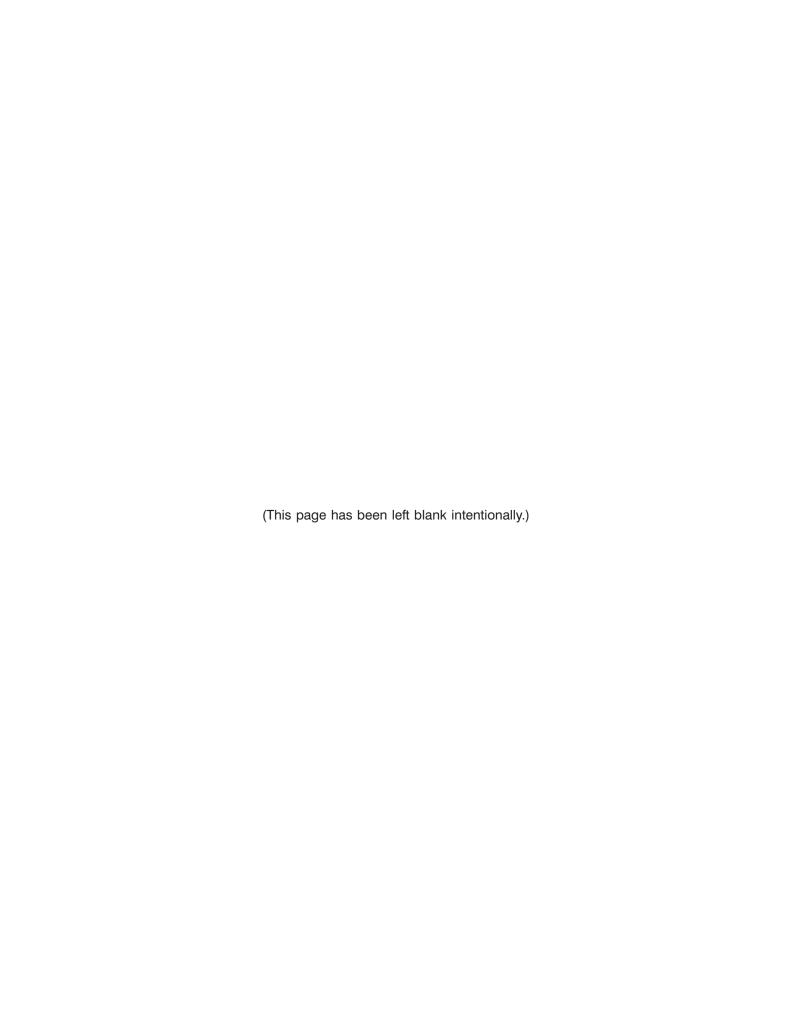
(405) 521-3126 www.ok.gov/tax/

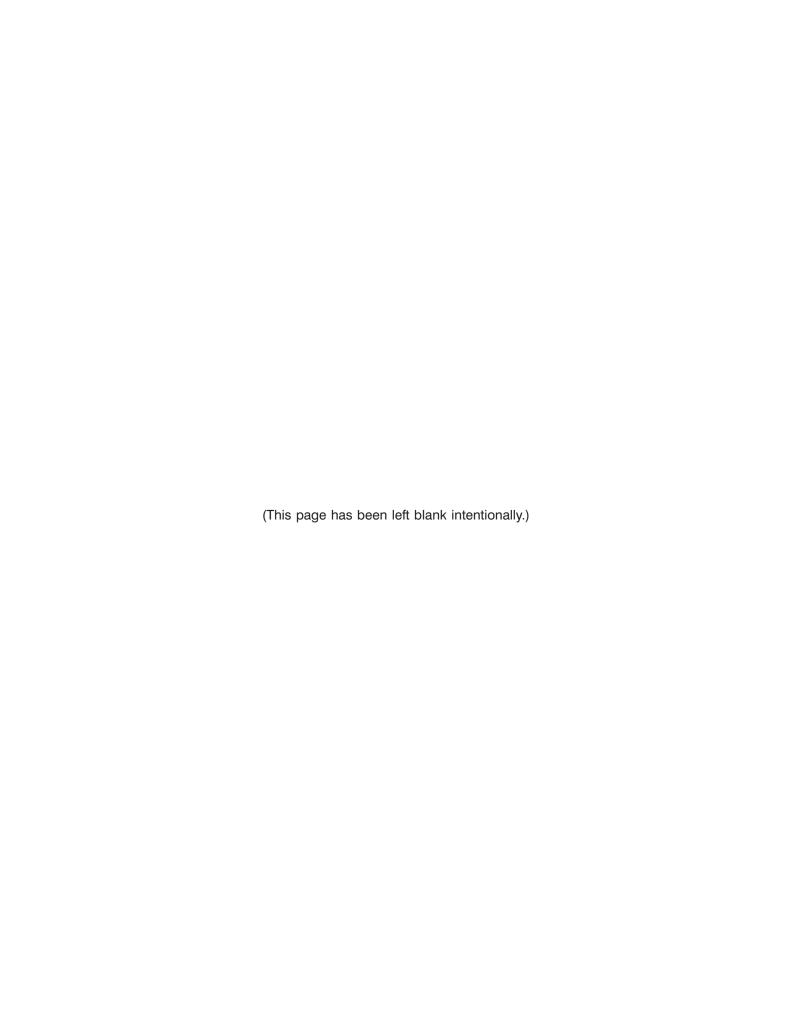
Texas Comptroller of Public Accounts

P.O. Box 13528, Capitol Station Austin, Texas 78711-3528

(800) 252-1381

http://comptroller.texas.gov/





TAX INFORMATION 2016

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